

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 19 1982

State	☐	Fee	☒
License No. & Gas License No.			

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		O. C. D. ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. REVR. ☐	
								OTHER ☐	

2. Name of Operator
Cibola Energy Corporation3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROMTHE West LINE OF SEC. 20 TWP. 10S RGE. 28E NADP15. Date Spudded 10-22-81 16. Date T.D. Reached 02-12-82 17. Date Compl. (Ready to Prod.) 04-07-82 18. Elevations (DF, RKB, RT, GR, etc.) 3738.320. Total Depth -2263' 21. Plug Back T.D. 04-07-82 22. If Multiple Compl., How Many 3738.3 23. Intervals Drilled By Rotary Tools Cable Tools 0-2263'24. Producing Interval(s), of this completion - Top, bottom, Name CH 2248-63 2250-2260' 25. Was Directional Survey Made26. Type Electric and Other Logs Run Acoustic Cement Bond Log, Compensated Density Sidewall Neutron Log 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	317'	10"	140 sx Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2248'	8"	150 sx Class C Cmt w/2% CaCl, 50/50 poz s	6 lb salt/sack

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2250'

31. Perforation Record (Interval, size and number)
Perf'd 2250-60' with 4 shots per foot

PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Producing	
04-07-82		Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/1/82	24			30		30	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30		30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling Secretary DATE 05-17-82

7. Unit Agreement Name	
8. Farm or Lease Name	
J. P. White D	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
H. Race Track SA	

11. County	
Chaves	

12. County	
Chaves	

13. County	
Chaves	

14. County	
Chaves	

15. County	
Chaves	

16. County	
Chaves	

17. County	
Chaves	

18. County	
Chaves	

19. County	
Chaves	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and conductivity logs run in the well and a summary of oil spot data to be conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple zone bottom, Penn. 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 436	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1068	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1600	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Turb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Ciego (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2180 to 2263	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	436		very fine sand, shale				
436	1068		very fine sand, shale, salt				
1068	1600		fine sand, salt				
1600	2263		Dolomite, anhydrite				