	Labor Balling Market		الايون يې سيمينې مورورو د د						164	
nit S Copies propriate District Office STRICT			State of New als and Natur	al Resources		AUC	2 7 1991	Form C-1 Revised 1- See Instru at Bottom	1-89 ( Ictions	
2. Box 1980, Hobbs, NM 88240 STRICT II 2. Drawer DD, Artesiz, NM 88210	OI		SERVA P.O, Box Fe, New Mex	د 2088		0.	C. D. A. OFFICE			
STRICT III XI Rio Brazos Rd., Aziec, NM 87410	REQUES	ST FOR	ALLOWABL		JTHORIZA					
CIBOLA ENERG						Well AP	1 No.			
P.O. BOX 166	8 AL	BUQUER	QUE, NM	87103						
cason(s) for Filing (Check proper box) w Well completion hange in Operator	Ch Oil Casinghead G	ange in Tran X Dry ias Con		Other	(Please explain	.)				
change of operator give name d address of previous operator				·						
DESCRIPTION OF WELL AND LEASE       case Name     Well No.     Pool Name, Including       J.P. WHITE D     5     RACE TRACE					Formation Kind of Lease K SAN ANDRES State, Federal or Fee				ase No.	
Unit Letter M	:330	Fce	a From The SC	OUTH Line	and 330	Fee			Line	
Section 20 Townshi	<u>105</u>	Ra	nge 28E	, NM	(PM,		СНА	VES	County	
I. DESIGNATION OF TRAN Silve of Authorized Trainsporter of Oil PIEBLO PETROLEUM IN Since of Authorized Transporter of Casin	° <u>ککم</u> ۱C.	r Condensate		Address (Give P.O. E	address to whi BOX 8245 address to whi	ROS	SWELL,	NM 88	202	
livell produces oil or liquids,	Unit   Sec.   Twp.   Rge.   M   20   105   28E			Is gas actually connected? Wh			:n 7			
f this production is commingled with that		the second s	the second s	ling order num	xer:					
V. COMPLETION DATA	(Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		x) ate Compl. Ready to Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	T, GR, etc.) Name of Producing Formation			Top OlUClas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
					CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET					
V. TEST DA'TA AND REQUE OIL WELL (Test must be after	ES'T FOR A	LLOWAI	3LE load oil and mu	si be equal io o	r exceed lop all	owable for th	is depth or be	for full 24 hc	ours.)	
Date First New Oil Run To Tank	Date of Tes		24 <u>1</u>	Producing N	lethod (Flow, p	ump, gas lýt,	elC.)			
Leagth of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bols.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of '	rest		Bbls. Cond	ensate/MMCF		Gravity of	Condensate		
festing Method (pilol, back pr.)		saure (Shut-i	<u>م)</u>	Casing Pro	Casing Pressure (Shut-in)			Chuke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and re				····	OIL CO	NSER	ATION	DIVIS	ION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Da	Date Approved			6 2 9 1991		
1 ac 24	$\leq$			By	ORI	GINAL SI	GNED BY			
Signature Anthony Urg	uidez		. Clerk	Titl	MIK	E WILLIA	MS , DISTRIC			
08/22/91			Tille 5-0342 phone No.		J. J					
INSTRUCTIONS: This 1) Request for allowable 1 with Rule 111.	form is to be for newly dr	filed in c illed or de	ompliance wi epened well n	th Rule 110 nust be acco	a mpanied by	tabulation	of deviation	n tests take	n in accor	

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.