Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

O. C. D.

MAY - 8 1992

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	570			, 140W 14		ALITUOD	17171011				
T	HEQ				BLE AND						
I. Operator	TO TRANSPORT OIL AND NATU					TURALG	Well API Na				
Į [*]	. /										
PUEBLO OPERATING V Address P.O. BOX 8249 ROSWELL, NEW MEXICO 88202											
P.O. BOX 8249	ROSWI	ELL, NE	W MEX	KICO	88202		 				
Reason(s) for Filing (Check proper box)	Other (Please explain)										
New Well											
Recompletion	Oil Codestante		Dry Gar								
If change of operator give name GEROLA TAMERON CORPORATION D. O. DOY 1669, ALDIOLEPOLIE, NM. 87103											
and address of previous operator CIBOLA ENERGY CORPORATION P.O. BOX 1000 ABBOQUEIQUE INT 07103											
Lease Name	Well No. Pool Name, Include				I			of Lease	NI .		
J.P. WHITE D		5	R/	ACE TR	ACK SAN	ANDRES	State,	Federal or Fee	1		
Location Unit Letter M	. 3	30	Feet Fro	om The S	OUTH Line	e and _330	Fe	et From The	EST	Line	
Section 20 Township	10S		Range	28E		мрм,	CHAVES			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									int)		
PUEBLO PETROLEUM, INC.					P.O. B	P.O. BOX 8249 ROSWELL, NM 88202					
						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit	Sec. Twp. Rge. Is gas actually connected? Will 20 10S 28E				When	a ?				
If this production is commingled with that f	ļ	لستسا	L		ling order numl	ber:				J	
IV. COMPLETION DATA		.,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,								
Decignate Type of Completion	(%)	Oil Well	G	ias Welf	New Well	Workover	Deepen	Plug Back S	me Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	Prod.		Total Depth		J	P.B.T.D.		-1	
					To- 0:1/0-a	Da.,					
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Pormation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TUBING.	CASIN	NG AND	CEMENTI	NG RECO	₹D	J			
HOLE SIZE		ASING & TL				DEPTH SET		SA	CKS CEM	ENT	
								<u> </u>			
								_			
	200	11100	. WITE		<u> </u>			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLUW I	ABLE of load o	il and mus	s he equal to or	exceed top al	lowable for thi	s depth or be for	full 24 hos	rs.)	
Date First New Oil Run To Tank	Producing M	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
Trate Life idea Oil kon to taur	Date of Test							10 1 1	Dentid	150.3	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	5-30-92			
Actual Prod. During Test	Oil - Bbls.				Water - Bbin.			Choke Size Partid TD-3 Choke Size 5-33-93 Gas-MCF P. M. S. ET			
GAS WELL										<u> </u>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COMF	LIAN	ICE			NCEDY.	ATIONID	MISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation					11 (OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 1 8 1992						
0 Or ~						Thhiom					
Signature Gary L. Royal Comptroller					By_		INAL SIC	NED BY			
Gary L. Royal Comptroller Printed Name Title					Title	MIKE WILLIAMS TITIO SUPERVISOR DISTRICT IT					
05/07/92			-6133				*.:. *.! bd\d\d\ _y				
Date		1616	NICHO 14	··	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.