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Drawer DD

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	NM-20932

UNITED STATES	13.13	E & SE O DEASE	
DEPARTMENT OF THE INTERIOR tesis.)A16.	NM-20932	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas dell dell gas other	
2. NAME OF OPERATOR MESA PETROLEUM CO. /	
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME STEWART FEDERAL 9. WELL NO. 3 5 2

10. FIELD OR WILDCAT NAME UNDES I GNATED FABO

11. SEC., T., R., Mr. OR BLK. AND SURVEY OR ÷ 185 SEC E

12. COUNTY OR PARISH 13. STATE NEW MEXICO CHAVES - 5 5 / 7

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) ୁଫ୍ୟନ 3700'

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2 19 1 TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE Report results of multiple completion or zone REPAIR WELL (NOTE PULL OR ALTER CASING 1981 MULTIPLE COMPLETE CHANGE ZONES OIL & CAD U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO ABANDON* 8 5/8" csg & cement (other)

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 1850' on 10-31-81. Ran 41 jts 8 5/8 324 % K55 casing set at 1840'. Cemented with 800 sx HLW + 4% CaCl 300 sx 3õ કે દે Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaQl = temp survey - TOC at 1000'. Pe fera ed casing with 2 holes at 950 and squeezed with 500 sx Thixset + 4% CaCl and 150 sx "C' specifical at ed a g 100 sx. Tested casing and BOPs to 600 psi for 30 min-OK ី≤្គReediğced 🖟 hole to 7 7/8" and drilled ahead on 11-3-81. WOC total of 60 fours.

XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, ROSWELL Subsurface Safety Valve: Manu. and Type _

18. I hereby certify that the for going is true and correct

TIREGULATORY COORDINATORATE SIGNED.

(This space for Federal or State office use) APPROVED BY LEAVED FOR RECORD DATE contibos al CONDITIONS OF APPROVAL OF ANYWAY

NOV 1 8 **1981**

*See Instructions on Reverse Side

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