

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		DECLARATION DEC 09 1981		7. UNIT AGREEMENT NAME	
8. TYPE OF COMPLETION: NEW WELL ☒ REPAIR ☐ DEEPEN ☐ REPERFORATE ☐ REPAIR ☐ REPAIR ☐				8. FARM OR LEASE NAME Godfrey MP Federal	
2. NAME OF OPERATOR Yates Petroleum Corporation				9. WELL NO. 6	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT <i>and Pecos St</i> <i>Wildcat-Abo Abo Gas</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) At surface 1980 FSL & 660 PHL, Sec. 1-T7S-R25E At top prod. interval reported below At total depth		DEC 15 1981 O. C. D. DATE ISSUED ARTESIA, OFFICE		11. SEC., T., R., M., OR BLOCK AND SURVEY FOR AREA Unit 1, Sec. <i>10</i> T-7S-25E	
15. DATE SPUDDED 11-4-81		16. DATE T.D. REACHED 11-28-81		12. COUNTY OR PARISH Chaves	
17. DATE COMPLE. (Ready to prod.) 12-4-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3800' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4260'		21. PLUG, BACK T.D., MD & TVD 4209'		22. IF MULTIPLE COMPLE., HOW MANY* → 0-4260'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (GEL, BOTTOM, NAME (MD AND TVD))* 3684-3985' Abo				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CAL/FDC; DLI				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	3 yds Ready Mix	
8-5/8"	40#	851'	14-3/4"	400	
4-1/2"	9.5#	4225'	7-7/8"	450	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)
				2-3/8"	3790'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3684-3985' w/13 .50" holes			DEPTH INTERVAL (MD) 3684-3985' AMOUNT AND KIND OF MATERIAL USED Spt'd 300 g. acid over perfs SF w/1700g. MOD 101 acid, 40000g. gel KCL wtr, CO2, 80000# 20/40 sd.		
33. PRODUCTION					
DATE FIRST PROD. 12-4-81		PRODUCTION METHOD (flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 12-4-81	MOORE, FLOWING	ORIGINAL SIZE 3 1/4"	PROD. OR TEST SURFACE	PH—BBL. —	GAS—MCF. 185
FLOW, TUBING PERFOR. 140		CASING PERFOR. —	PROD. OR TEST SURFACE	GAS—MCF. 2217	WATER—BBL. —
34. DISPOSITION OF WELL (shut-in, used for fuel, etc.) Ventured - will be sold				TEST WITNESSED BY Bill Hansen	
35. LIST OF ATTACHMENTS Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE Engineering Secretary		DATE 12-7-81	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which observation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval from a single completion (as shown in completion), so state in item 22, and in item 24 show the production interval, or intervals, respectively, (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 26: Separate completion. After each supplemental record for this well should show the details of any multi-stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

GENERAL INFORMATION		COMPLETION DATA		LOGGING DATA		GEOLOGICAL MARKERS	
WELL NAME	WELL NUMBER	WELL TYPE	WELL STATUS	WELL DEPTH	WELL TYPE	WELL STATUS	WELL TYPE
San Andres	464						
Glorieta	1548						
Fullerton	2977						
Abo	3636						



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

November 30, 1981

DEC 8 1981

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

RE: GODFREY "MP" FEDERAL #6
1980' FSL & 660' FEL
Sec. 10, T7S, R25E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
696'	1/4°
851'	1/4°
1450'	1/4°
2054'	1/4°
2528'	1/2°
2980'	1/2°
3561'	1/2°
4075'	1°
4250'	1°

Very truly yours,

B. N. Muncy Jr.
Secretary

BNM/rlg

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me this 30th day of November, 1981.

