			Form C-104 3m
SY MICHALS CERTING		TION DIVISION	RECEIVED Sed 10-12
0111A000210H AHYA79 1	P. O. BO Santa fe, <b>new</b>		DEC 8 1981
B.(J.) B. A 4(J) (C) P IC 8	618 10 12 MM - MAN		O. C. D.
ANDPONTER OIL	REQUEST FOR AI	ALLOWABLE ND	ARTESIA, OFFICE
TEMATON NONATION OFFICE	AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL G	
ver0101	um Corporation $arkappa$		
207 South 4th St.	, Artesia, NM 88210		
eason(1) for filing (Check proper box)	J Change in Transporter of:	Oiher (Please explain	)
acompletion		• []	
hange in Ownership	Casingheod Gas Conden	sate	
change of ownership give name i address of previous owner			
SCRIPTION OF WELL AND	LEASE Pecos Slope Well No. Pool Nume Including For	- Abo Gas	Lease NM-18093
Godfrey MP Federal	6 Wildman Abo	1	NM-18093     C       oderal of Fee     Federal
cation	0 South	. 660 -	Fast
	0 Feet From The South Lin		From The East
Line of Section 10 TA	wnship 75 Range	25E , NMPM,	Chaves
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be s
ne of Authorized Trensporter of Cil Navajo Crude Oil Pur	chasing Co.	Box 159, Artesia, N	M 88210
me of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀		approved copy of this form is to be s TX 77001
Transwestern Pipelin well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	, When Approx 4 weeks
re location of tanks.	<u>I</u> <b>10</b> 78 25E	Yes	2-17-82
his production is commingled wit	th that from any other lease or pool,		
Designate Type of Completio	on - (X) Cil Vell Gas Well X	New Well Workover Deep	
ne Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
$\frac{11-4-81}{\text{ovutions (DF, RKB, RT, GR, etc.)}}$	Name of Producting Formation	4260 1 Top Oll/Gas Pay	4209' Tubing Depth
3800' GR	Abo	3684 '	3790 ' Depth Casing Shoe
erferations 3684-3985*			4225'
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	A LAND IN THE OWNER AND A LAND A LA	40'	3 vds Ready Mi
24"	20"		
14-3/4"	8-5/8"	851'	400
	<u>8-5/8"</u> <u>4-1/2"</u>	<u>851'</u> <u>4225'</u> 3790'	
14-3/4" 7-7/8"	8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a)	42251 37901 Iter recovery of total volume of lo	400 450 ad oil and must be equal to or exceed
14-3/4" 7-7/8" EST DATA AND REQUEST FO	8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a)	<u>4225'</u> 3790'	400 450 ad oil and must be equal to or exceed
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL NO FIRM NOW OIL Hun TO TOLKS	8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a) able for this de Eate of Test	42251 37901 fter recovery of total volume of lo pth or be for full 24 hours)	400 450 ad oil and must be equal to or exceed
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL NO FIRM NOW OIL Hun TO TOLKS	8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a) able for this de Duie of Test Tubing Freenuie	42251 37901 (ter recovery of total volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size A Mit
14-3/4" 7-7/8" CST DATA AND REQUEST FO L WELL to First New Oil Han To Terks right of Test	8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a) able for this de Eate of Test	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Method (Flow, pump,	400 450 ad oil and must be equal to or exceed
14-3/4" 7-7/8" CST DATA AND REQUEST FO L WELL to First Now OIL Hun To Tours ingth of Test might of Test tugi Prof. During Test	8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a) able for this de Duie of Test Tubing Freenuie	42251 37901 (ter recovery of total volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size for the for Gas-MCF
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL to First New OIL Hun To Terks ngth of Test tual Pick. During Test AS WELL Stual Fred. Test-MCF/D	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Due of Test   Tubing Pressure   Oli-Bala.	42251 37901 (ter recovery of total volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size A With
14-3/4" 7-7/8" 2ST DATA AND REQUEST FO L WELL in First New OIL Hun To Taiks angth of Test that Prof. During Test AS WELL ctual Prof. Test-MCF/D 1.85	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Eate of Test   Tubing Pressure   Oli-Bols.	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Kiethod (Flow, pump, Casing Pressure Valer-Bbis.	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size
14-3/4" 7-7/8" 2ST DATA AND REQUEST FO L WELL to First New Oil Hun To Taiks ngth of Test tugi Pred. During Test AS WELL studi Pred. Test-MCF/D 185 stug Method (pilot, back pr.) Back Pressure	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Oli-Bols.   Difendition Test   Longth of Test   Tubing Pressure (shut-16)   14()	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Etals. Condunate/MMCF Cusing Pressure (Ebut-in)	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size A OMUT Gas-MCF Gas-MCF Choke Size 3/4"
14-3/4" 7-7/8" 2ST DATA AND REQUEST FO L WELL to First New Oil Hun To Taiks ngth of Test tugi Pred. During Test AS WELL studi Pred. Test-MCF/D 185 stug Method (pilot, back pr.) Back Pressure	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Oli-Bols.   Difendition Test   Longth of Test   Tubing Pressure (shut-16)   14()	42251 37901 fter recovery of total volume of lo pth or be for full 24 hours) Producting Kiethod (Flow, pump, Casing Pressure Water-Bbis. Elble. Conduneate/MMCF 	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gas-MCF Choke Size 3/4" RVATION DIVISION 2 3 1982
14-3/4" 7-7/8" ST DATA AND REQUEST FO L WELL to First New Oil Hun To Torks ngth of Test tual Picd. During Test SWELL tual Picd. Test-MCF/D 185 Ming Method (piror, back pr.) Back Pressure RTIFICATE OF COMPLIANC	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Eale of Test   Tubing Pressure   Oli-Bola.   Oli-Bola.   Length of Test   Tubing Pressure (Enut-16)   140   CE	42251 37901 fter recovery of total volume of lo pth or be for full 24 hours) Producting Kiethod (Flow, pump, Casing Pressure Water-Bbis. Elble. Conduneate/MMCF 	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gas-MCF Choke Size 3/4" RVATION DIVISION 2 3 1982
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL The First New Oil Hun To Tonks Ingth of Test might of Test MS WELL Etuni Prod. Test-MCF/D 185 Prod. Test-MCF/D 185 Prod. Test-MCF/D 185 Prod. Test-MCF/D Cartificate OF COMPLIANC ERTIFICATE OF COMPLIANC Erroby certify that the coles and r	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Eale of Test   Tubing Pressure   Oli-Bola.   Oli-Bola.   Length of Test   Tubing Pressure (Enut-16)   140   CE	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Kiethod (Flow, pump, Casing Pressure Valer-Bbis, Valer-Bbis, Etals, Conduneate/MMCF Cueing Pressure (Ebut-in) OIL CONSE APPROVED FEB APPROVED FEB	400 450 ad oil and must be equal to or exceed ras lift, etc.) Choke Size for the for Oca-MCF Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Choke Size
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL the First New Oil Hun To Takes ength of Test tual Pied. During Test AS WELL ctual Pied. During Test AS WELL ctual Pied. During Test Magnetic fill tual Pied. During Test AS WELL ctual Pied. During Test Back Pressure ERTIFICATE OF COMPLIANC perceby certify that the culce and r	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Oli-Bola.   Di-Bola.   Length of Test   Tubing Pressure   Tubing Pressure   Length of Test   140   CE   regulationa of the Oli Conservation and that the information given	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Kiethod (Flow, pump, Casing Pressure Valer-Bbis, Valer-Bbis, Units Conduneate/MMCF Cusing Pressure (Ebut-in) OIL CONSEL APPROVED FEB -BY	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gas-MCF Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Messel NOR, DISTRICT II
14-3/4" 7-7/8" EST DATA AND REQUEST FO IL WELL and First Now Oil Hun To Takes ength of Test ength of Test and Prod. During Test AS WELL atual Prod. During Test AS WELL atual Prod. Test-MCF/D 185 esting Method (prot, back pr.) Back Pressure ERTIFICATE OF COMPLIANC percby certify that the culce and r	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Oli-Bola.   Di-Bola.   Length of Test   Tubing Pressure   Tubing Pressure   Length of Test   140   CE   regulationa of the Oli Conservation and that the information given	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Kiethod (Flow, pump, Casing Pressure Valer-Bbis, Valer-Bbis, Units, Conduneate/MMCF Cueling Pressure (Ebut-in) OIL CONSEL APPROVED FEB APPROVED FEB TITLE SUPARYIA	400 450 ad oil and must be equal to or exceed tas lift, etc.) Choke Size A Mark Gas-MCF Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Market Market Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Market
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL angth of Test angth of Test tual Pred. During Test AS WELL ctual PRES. CTUAL PRE	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Oil-Bols.   Oil-Bols.   Tubing Pressure (Ehut-16)   14()   CE   regulations of the Oil Conservation   and this: the information given   best of my knowledge and belief.	42251 37901 Iter recovery of iotal volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure Water-Bbis, Units Conduneate/MMCF Cusing Pressure (Ebat-in) OIL CONSEI APPROVED FEB APPROVED FEB APPROVED SUPERVIE TITLE SUPERVIE This form is to be fill If this is a request for	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Add fr Gas-MCF Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Messet UK, DISTRICT II allowable for a newly drilled or companial d by a tabulation of the
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL and First Now Oil Hun To Taiks ength of Test and Pred. During Test Etual Pred. During Test AS WELL ctual Pred. Test-MCF/D 185 setting Method (piror, back pr.) Back Pressure ERTIFICATE OF COMPLIANC pereby certify that the sulce and r vision have been complied with ave is true and complete to the (Signe	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Oli-Bals.   Oli-Bals.   Tubing Pressure (Enut-16) 140   CE   regulations of the Oli Conservation and this: the information given best of my knowledge and belief.	42251 37901 Iter recovery of sotal volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure Water-Bbis, Uniter-Bbis, Uniter-Bbis, Uniter-Bbis, DIL CONSEL APPROVED FEB APPROVED FEB APPROVED FEB APPROVED SUPERVIE TITLE SUPERVIE This form is to be fille If this is a request for well, this form us be act tosts taken on the well in All sections of this for	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gravity of Condeneate Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Choke Size 3/4" RVATION DIVISION 2,3 19- Choke Size 3/4" RVATION DIVISION 2,4 19- Choke Size 3/4" RVATION DIVISION 3/4" RVATION DIVISION 2,4 19- Choke Size 3/4" RVATION DIVISION 2,4 19- Choke Size 3/4
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL its First Now Oil Hun To Takes angth of Test angth of Test ctual Pred. During Test AS WELL ctual Pred. During Test AS WE	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   Date of Test   Tubing Pressure   Out-Bols.   Out-Bols.   Durble.   CE   regulations of the Oil Conservation and this: the information given   e best of my knowledge and bellef.	42251 37901 fter recovery of total volume of lo pth or be for full 24 hours) Producting Method (Flow, pump, Casing Pressure Water-Bbis. Etble. Condunacte/MMCF Using Pressure (Ebst-in) OIL CONSE APPROVED FEB APPROVED FEB APPROVED FEB TITLE SUPERVIE This form is to be fille If this is a request for well, this form must be act tests taken on the well in All sections of this for sble on new and recompletion	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gas-MCF Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Messel UK, DISTRICT II allowable for a newly drilled or companied by a tabulation of the accordance with MULE 111. rm must be filled out completely ied wells.
14-3/4" 7-7/8" EST DATA AND REQUEST FO L WELL its First Now Oil Hun To Takes angth of Test angth of Test tual Pred. During Test AS WELL ctual Pred. During Test AS WEL	8-5/8"   4-1/2"   2-3/8"   OR ALLOWABLE (Test must be a) able for this de   able for this de   Eale of Test   Tubing Pressure   Oli-Bola.   Oli-Bola.   Tubing Pressure (Enut-16)   14()   CE   regulations of the Oli Conservation   and that the information given   best of my knowledge and belief.   atimal   14.	42251 37901 Iter recovery of total volume of lo pth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure Water-Bbis. Eble. Conduneate/MMCF Cusing Pressure (Ebut-in) OIL CONSEI APPROVED FEB APPROVED FEB -BY Signaky TITLE Signaky TITLE Signaky TITLE Signaky TITLE Signaky TITLE Form is to be filled If this form must be act tests taken on the well in All sections of this for eble on new and recomplet Fill out only Section well, news or number, or tree	400 450 ad oil and must be equal to or exceed gas lift, etc.) Choke Size Gravity of Condeneate Choke Size 3/4" RVATION DIVISION 2,3 1982 19- Choke Size 3/4" RVATION DIVISION 2,3 1982 19- RVATION DIVISION 2,3 1982 19- RVATION DIVISION 2,3 19- RVATION DIVISION 2,3 19- RVATION DIVISION 2,3 19- RVATION DIVISION 3/ RVATION DIVISION 2,3 19- RVATION DIVISION 3,4 19- RVATION DIVISION DIVISION 3,4 19- RVATION DIVISION DIVISION DIVI

I.

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

O. C. D. ARTESIA, OFFICE

FEB 2 2 1982

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE February 19, 1982

This is to notify the Oil Conservation Division that connection for the

Yates Petroleum Corp. purchase of gas from the \_\_\_\_\_ Operator

Godfrey "MP" Federal Lease

10-12-7S-25E, Chaves County S.T.R.

Name of purchaser

Transwestern was made on \_\_\_\_\_

Well #6 - Unit Letter "I" Well Unit Gecos Slope abo Las

Wildcat (Abo) Pool

February 17, 1982

Transwestern Pipeline Company Company

L. H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe