STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT	L CONSERVATION PIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
BANTA PE	SANTA FE, NEW MEXICO 8750 RECEIVE	
FILE /		Su. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE	APR 1 2 19	82 5. State Cil. 6 Gas Lease No.
OPERATOR /		S, State (M, B Gua Leoso Ho.
	DTICES AND REPORTS ON WELLS ARTESIA, OFFIC	
IDD NOT USE THIS FORM FOR PROPOSAL USE "APPLICATION FO	ΞΞ	
		7. Unit Agreement Name
	TKE#•	
Name of Operator	8. Farm of Lease Hame	
Yates Petroleum Corpor	Bishop RY Com	
Address of Operator	9. Well No.	
207 South 4th St., Art	1	
Location of Well	10. Field and Pool, or Wildcat	
P 660	Pecos Slope Abo	
UNIT LETTER P DOU	FEET FROM THE SOUTH LINE AND 660	
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THEEASL LINE, SECTION	11 TOWNSHIP CD RANGE 200	NMBM. ())))))))))))))))))))))))))))))))))))
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	Chaves ())))))	
711111111111111111111111111111111111111	<u>3854' GR</u>	
	opriate Box To Indicate Nature of Notice, Report of	
NOTICE OF INTER	ITION TO: SUBSEQ	UENT REPORT OF:
r1		ALTERING CASING
CREGRM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
CMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABAHDOHMENT
VLL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JQB	<u>ک</u>
	OTHER	
OTHER		
		Juding estimated date of starting any proposed

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 9:15 AM 3-29-82. Set 40' of 20" conductor pipe. Ran 22 joints of 10-3/4" 40.5# J-55 ST&C casing set at 887'. 1-Texas Pattern notched guide shoe set at 887'. Flapper float at 807'. Cemented w/750 sacks 65/35 Poz. Tailed in w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 2:35 PM 3-31-82. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out at 2:45 AM 4-1-82. WOC 12 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Minimum WOC time[g hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

no lante Davillette	muc Engineering Secretary	DATE
For Record Only	OIL AND GAS INSPECTOR	APR 2 6 1982

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