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STATE OF NEW MEXICO	e- au.		
NERGY AND MINERALS DEPARTMENT	OIL CONSERVAT	り たべだり(だら)	Form C-103
SANTA FE	SANTA FE, NEW I		Revised 19-1-78
U.S.O.S.		APR 26 1982	Sa, Indicate Type of Leise State Fee X
DPERATOR /		O. C. D.	5, brite Oil & Gus Leose No.
(UO NOT USE THIS FORM FOR PROPOSAL USE "APPLICATION FO	OTICES AND REPORTS ON V	CE II. A DIFFIRENT RESERVOIR.	7, Unit Agreement Name
Name of Operator	THER-		8. Farm or Lease Name
Yates Petroleum Co	orporation /		Bishop RY Com
Address of Operator			9, Well No.
•	, Artesia, NM 88210		1
Location of Well		LINE AND 660 FEET FROM	Pecos Slope Abo
	11 TOWNSHIP 6S 15. Elevation (Show whether L 3854 GR	RANGE 25E NMPM.	12. County Chaves
Check App.		ature of Notice, Report or Oth SUBSEQUENT	ner Data REPORT OF:
ERFORM REMEDIAL WORK EMPORABILY ABANDON ULL OR ALTER CASING OTHER	PLUG AND ABANDON CHANGE PLANS	COMMERCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Production Csg.,	ALTERING CASING PLUG AND ABANDONMENT Perforate, Treat X

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 4350'. Ran 108 joints of 4-1/2" 9.5# J-55 casing set at 4350'. 1-regular guide shoe at 4350'. Float collar at 4310'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2, and 2# KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 2:30 AM 4-7-82. Bumped plug to 1300 psi, released pressure and float held okay. WOC. WIH and perforated 3992-4007' w/11 .50" holes as follows: 3992, 93, 94, 95, 96, 97, 4004, 05, 06, 07, 08'. Acidized perforations w/2000 gallons $7\frac{1}{2}$ % Morroflo acid. Sand frac'd perforations (via casing) w/120000# 20/40 sand. Well stabilized at 45 psi on 3/4" choke = 845 mcfpd.

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eby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
yante Dodlew	Engineering Secretary	4-22-82
Wa Acesset	SUPERVISOR, DISTRICT. U	APR 2 8 1982
TIONS OF APPROVAL, IF ANY:		