

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

3. TYPE OF WELL	Bof m 1		
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
4. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐		
Name of Operator	Yates Petroleum Corporation /		
Address of Operator	207 South 4th St., Artesia, NM 88210		
Location of Well			

7. Unit Agreement Name
8. Farm or Lease Name
Bishop RY Com
9. Well No.
1
10. Field and Pool, or Wildcat
Pecos Slope Abo

11. LETTER	P	LOCATED	660	FEET FROM THE	South	LINE AND	660	FEET FROM
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12. County	Chaves
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13. Date Spudded	3-29-82	16. Date T.D. Reached	4-7-82	17. Date Compl. (Ready to Prod.)	4-19-82	18. Elevations (DF, RKB, RT, GR, etc.)	3854' CR	19. Elev. Casinghead
20. Total Depth	4350'	21. Plug Back T.D.	4291'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name	3992-4008' Abo						25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	CNL / FDC ; DLL						27. Was Well Cored	No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
10-3/4"	40.5#	887'	14-3/4"	1000	
4-1/2"	9.5#	4350'	7-7/8"	375	

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3942"	3943"

11. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3992 - 4008' W/11 .50" holes				DEPTH INTERVAL			
				3992-4008'			
				AMOUNT AND KIND MATERIAL USED			
				W/2000 g. 7-1/2 % acid.			
				SF W/120000# 20/40 sd.			

13. PRODUCTION							
14. Date First Production		15. Production Method (Flowing, gas lift, pumping - Size and type pump)				16. Well Status (Prod. or Shut-in)	
4-19-82		Flowing				SIWOPLC	
17. Date of Test	18. Hours Tested	19. Choke Size	20. Prod'n. For Test Period	21. Oil - Bbl.	22. Gas - MCF	23. Water - Bbl.	24. Gas - Oil Ratio
4-19-82	6	3/4"		-	211	-	-
25. Flow Tubing Press.	26. Casing Pressure	27. Calculated 24-Hour Rate	28. Oil - BBL.	29. Gas - MCF	30. Water - Bbl.	31. Oil Gravity - API (Corr.)	
45	Packer		-	845	-	-	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Will be sold	Bill Hansen

5. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Engineering Secretary	DATE
<i>Francis Goodlett</i>		4-22-82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 590	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1630	T. McKee	Base Greenhorn	T. Granite
T. Fullerton 3042	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinebry	T. Granite	T. Todilte	T.
T. Tubb	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo 3694	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	580	580	Surface, Redbeds, Sand				
580	900	320	Dolomite, Anhydrite				
900	1620	720	Dolomite, Anhydrite, Limestone, Salt				
1620	3554	1934	Sand, Salt, Limestone, Anhydrite				
3554	3693	139	Anhydrite, dolomite				
3793	4350	657	Shale, Sand				