

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 2 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Bishop RY Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or wildcat Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3854' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional Abo

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-85. Perforated 2 squeeze holes at 3855'. Set cement retainer at 3800'. Cemented w/220 sx Class "C" w/3% Halad-9 and .2% CFR-2.
5-14-85. Drilled out cement retainer at 3800' w/2 squeeze holes at 3855'.
5-15-85. Perforated squeeze holes at 3600'.
5-16-85. Tested squeeze perms at 3855' to 2000 psi, OK.
5-17-85. Set cement retainer at 3546'. Cemented w/75 sx Class "C" + 2% CaCl2 + 3#/sx salt. Ran 1" between 4 1/2" and 8-5/8" casing at 1540'. Cemented w/300 sx Pacesetter Lite. Squeezed w/75 sx Class "C" + 2% CaCl2 + 3#/sack salt to 2500# w/25 sx in formation.
5-18-85. Drilled out cement retainer at 3546', Tested holes at 3600' to 2000#.
5-20-85. Resqueezed w/75 sx Class "C" .3% CF-9 + 3#/sack salt to 3000# w/22 sx in formation.
5-22-85. WIH and perforated 3749-3902' w/20 .42" holes as follows: 3749-54' (1 SPF, 6 holes); 3835-38' (4 holes); and 3881, 87, 88, 3901 and 02' (2 SPF, 10 holes). Acidized perms 3881-3902' w/1500 gals 10% Spearhead acid + ball sealers. Acidized perms 3835-38' w/1000 gals 10% Spearhead acid + 4 ball sealers. Acidized perms 3749-54' w/1000 gals 10% Spearhead acid + 5 ball sealers. Sand frac'd (via 4 1/2" casing) perms 3749-3902' w/50000 gals gelled 2% KCL water + 100000# 20/40 sand.
6-17-85. Well flowing 50-65 psi on 1/2" choke = 400 mcfpd. Well slugging and cleaning up. Perforations open are 3992-4008, 3749-3902'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les A. Clements TITLE Production Supervisor DATE 6-28-85

Original Signed By
Les A. Clements

APPROVED BY _____ TITLE _____ DATE JUL 3 1985

CONDITIONS OF APPROVAL, IF ANY: