

OIL CONSERVATION DIVISION

Form C-132
Revised 5-10-81STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2089

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

RECEIVED

FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

MAR 25 1982

O. C. D.
ARTESIA, OFFICE

2. Name of Operator

SANDERS PETROLEUM CORPORATION

3. Address of Operator

11000-D Spain N.E., Albuquerque, NM 87111

4. Location of Well

UNIT LETTER B

LOCATED 660

FEET FROM THE North

LINE

AND 1980

FEET FROM THE

East

LINE OF SEC. 15

TWP. 7S

RGE. 26E

NADPM

11. Name and Address of Purchaser(s)

Transwestern Pipeline Company, P.O. Box 2521, Houston, Texas 77001

5A. Indicate Type of Lease

STATE ☐PCE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Isler Fee

9. Well No.

#2

10. Field and Pool, or Wildcat

Undesignated Abo

12. County

Chaves

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NPGA Section No.) 102.2 and 107(C)(5)

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☒ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 13I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Charles W. Sanders

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title President

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

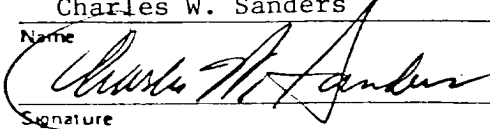
Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: SANDERS PETROLEUM CORPORATION
Isler Fee #2

1.0 API well number. (If not available, leave blank. digits.)	30005 - 6' 2			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		2 Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4532 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="text-align: center;">SANDERS PETROLEUM CORPORATION</div> <div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> Name 11000-D Spain N.E. Street Albuquerque, City </div> <div style="width: 10%; text-align: center;"> N.M. State </div> <div style="width: 10%; text-align: center;"> 87111 Zip Code </div> </div>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Undesignated Abo Field Name Chaves County N.M. State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Isler Fee #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Transwestern Pipeline Company			019120 Buyer Code
(b) Date of the contract:	0 2 0 1 8 2 Mo. Day Yr.			
(c) Estimated annual production:	90 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	5 . 2 1 6	0 . 2 0 9	+ 0 . 1 2 4	5 . 5 4 9
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	5 . 2 1 6	0 . 2 0 9	+ 0 . 1 2 4	5 . 5 4 9
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> Charles W. Sanders Name  Signature </div> <div style="width: 10%; text-align: center;"> President Title </div> <div style="width: 10%;"></div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 40%;"> 03-18-82 Date Application is Completed </div> <div style="width: 60%; text-align: right;"> (505)-294-7538 Phone Number </div> </div>			

Agency Use Only

Date Received by FERC

EXHIBIT "A"

SANDERS PETROLEUM CORPORATION
Isler Fee #1, API No. 30005 - 60955
6-7-27
Chaves Co., N.M.

RECEIVED

MAR 25 1982

O. C. D.
ARTESIA, OFFICE

Colessee and/or Working Interest Owners:

SANDERS PETROLEUM CORPORATION
11000-D Spain N.E.
Albuquerque, N.M. 87111

PENNZOIL COMPANY
P.O. Drawer 1828
Midland, TX 79702

ROBINSON RESOURCE DEV. CO., INC.
P.O. Box 1227
Roswell, N.M. 88201

MR. NEAL STARNES
C/O Durham Ford
823 N. Main St.
Roswell, N.M. 88201

OILSEARCH CORPORATION
11000-D Spain N.E.
Albuquerque, N.M. 87111

MR. NORMAN SMITH
76 Brentwood
Roswell, N.M. 88201

U-MEX PRODUCTION COMPANY
P.O. Drawer 1517
Roswell, N.M. 88201

MR. BILL G. ISLER
607 Broken Arrow
Roswell, N.M. 88201

FULLER PETROLEUM, INC.
Ft. Worth National Bank Bldg.
Suite 2020
Fort Worth, TX 76102

MR. DARRYL SAMPLES
1206 W. 4th Street
Roswell, N.M. 88201

MCKAY OIL CORPORATION
P.O. Box 2014
Roswell, N.M. 88201

MR. ROBERT C. MARLEY
Rt. 2, Box 153-E
Roswell, N.M. 88201

Gas Purchaser
Transwestern Pipeline Company
P.O. Box 2521
Houston, TX 77001