

OIL CONSERVATION DIVISION

P. O. BOX 2088

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SANTA FE, NEW MEXICO 87501

Form O-100
Revised 1-1-81

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DEC 2 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

LG 7982

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sanders Petroleum Corporation	8. Farm or Lease Name McKay Samedan
3. Address of Operator 11000-D Spain Road NE, Albuquerque, NM 87111	9. Well No. #2
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>7S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Willcat Undesignated Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3632 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing & Cement

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 119 jts. 4-1/2" 10.5# K-55 Smls. casing, set at 4382'. DV Tool at 1694'.
PBTD 4347'. Cemented Abo with 170 sx. 65/35 Poz., followed by 200 sx.
Self-Stress. Cemented water flow at 1650' with 100 sx. RFC (thixotropic).
Plug down 9:54 p.m. 11-26-81.

No attempt was made to circulate cement. The water flow gauged 20 gpm with mud weight 9#/gal., decreasing to no flow by the time 3000' was reached at which point mud weight was 10#/gal. It was not practical to test the water for salinity. The water flow is now sealed off by cement. The coverage of the cement plug will be determined by a Bond Log, which will be run when completion operations are begun.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles H. Sanders TITLE President DATE 12-1-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 8 1981

CONDITIONS OF APPROVAL, IF ANY: