

OIL CONSERVATION DIVISION

Form C-132
Revised 5-10-81STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED

MAR 25 1982

O. C. D.

ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

LG 7982

7. Unit Agreement Name

--

8. Farm or Lease Name

McKay Samedan

9. Well No.

#2

10. Field and Port, or Wildcat

Pecos Slope
~~Undesignated Abo~~

12. County

Chaves

2. Name of Operator

SANDERS PETROLEUM CORPORATION /

3. Address of Operator

11000-D Spain N.E., Albuquerque, NM 87111

4. Location of Well

UNIT LETTER K

LOCATED

1650

FEET FROM THE

South

LINE

AND 1980

FEET FROM THE

West

LINE OF SEC.

16

TWP. 7S

RGE. 26E

NMPM

11. Name and Address of Purchaser(s)

Transwestern Pipeline Company, P.O. Box 2521, Houston, Texas 77001

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 102.2 and 107 (C) (5)

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☒ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Charles W. Sanders

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title President

Date 03-18-82

FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all
of the information required to be filed by the
applicant under Subpart 8 of Part 274 of the
FERC regulations.

EXAMINER

EXHIBIT "A"

SANDERS PETROLEUM CORPORATION
McKay Samedan #2, API No. 30005 - 61183
6-7-27
Chaves Co., N.M.

Colessee and/or Working Interest Owners:

SANDERS PETROLEUM CORPORATION
11000-D Spain N.E.
Albuquerque, N.M. 87111

SAMEDAN OIL CORPORATION
900 Wall Towers East
Midland, TX 79701

ROBINSON RESOURCE DEV. CO., INC.
P.O. Box 1227
Roswell, N.M. 88201

MR. NEAL STARNES
C/O Durham Ford
823 N. Main St.
Roswell, N.M. 88201

OILSEARCH CORPORATION
11000-D Spain N.E.
Albuquerque, N.M. 87111

MR. NORMAN SMITH
76 Brentwood
Roswell, N.M. 88201

U-MEX PRODUCTION COMPANY
P.O. Drawer 1517
Roswell, N.M. 88201

MR. BILL G. ISLER
607 Broken Arrow
Roswell, N.M. 88201

FULLER PETROLEUM, INC.
Ft. Worth National Bank Bldg.
Suite 2020
Fort Worth, TX 76102

MR. DARRYL SAMPLES
1206 W. 4th Street
Roswell, N.M. 88201

MCKAY OIL CORPORATION
P.O. Box 2014
Roswell, N.M. 88201

MR. ROBERT C. MARLEY
Rt. 2, Box 153-E
Roswell, N.M. 88201

Gas Purchaser
Transwestern Pipeline Company
P.O. Box 2521
Houston, TX 77001

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

— Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

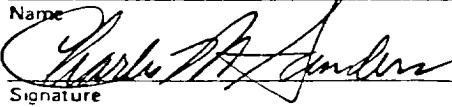
Specific Instructions for Item 2.0, Type of Determination:

| <u>Section of NGPA</u> | <u>Category Code</u> | <u>Description</u> |
|------------------------|----------------------|---|
| 102 | 1 | New OCS Lease |
| 102 | 2 | New onshore well (2.5 mile test) |
| 102 | 3 | New onshore well (1,000 feet deeper test) |
| 102 | 4 | New onshore reservoir |
| 102 | 5 | New reservoir on old OCS Lease |
| 103 | — | New onshore production well |
| 107 | — | High cost natural gas |
| 108 | — | Stripper well |

Other Purchasers/Contracts:

| <u>Contract Date</u> (Mo. Day Yr.) | <u>Purchaser</u> | <u>Buyer Code</u> |
|---------------------------------------|------------------|-------------------|
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |

Remarks: SANDERS PETROLEUM CORPORATION
McKay Samedan #2

| 1.0 API well number. (If not available, leave blank. 14 digits.) | 30005 1183 | | | | | | | | | | | | | | | |
|--|---|---------|---|-------------------------------|---|-------------------------------|---|-------|-------|---------|-------|--|-------|-------|---------|-------|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 102 2 Section of NGPA Category Code | | | | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 4140 feet | | | | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | <div style="text-align: center;">SANDERS PETROLEUM CORPORATION</div> <div style="display: flex; justify-content: space-between;"> <div> Name 11000-D Spain N.E. Street Albuquerque, City </div> <div> N.M. State </div> <div> 87111 Zip Code </div> </div> | | | | | | | | | | | | | | | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | Undesignated Abo Field Name Chaves, County N.M. State | | | | | | | | | | | | | | | |
| (b) For OCS wells: | Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number | | | | | | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | McKay Samedan #2 | | | | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | | | | | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Transwestern Pipeline Company 019120 Name Buyer Code | | | | | | | | | | | | | | | |
| (b) Date of the contract: | 02 01 82 Mo. Day Yr. | | | | | | | | | | | | | | | |
| (c) Estimated annual production: | 300 MMcf. | | | | | | | | | | | | | | | |
| | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 15%;"></th> <th style="width: 20%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 20%;">(b) Tax</th> <th style="width: 20%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">5.216</td> <td style="text-align: center;">0.209</td> <td style="text-align: center;">+ 0.124</td> <td style="text-align: center;">5.549</td> </tr> <tr> <td>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">5.216</td> <td style="text-align: center;">0.209</td> <td style="text-align: center;">+ 0.124</td> <td style="text-align: center;">5.549</td> </tr> </table> | | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | 5.216 | 0.209 | + 0.124 | 5.549 | 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | 5.216 | 0.209 | + 0.124 | 5.549 |
| | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | 5.216 | 0.209 | + 0.124 | 5.549 | | | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | 5.216 | 0.209 | + 0.124 | 5.549 | | | | | | | | | | | | |
| 9.0 Person responsible for this application: | <div style="display: flex; justify-content: space-between;"> <div> <div style="border: 1px solid black; padding: 2px; width: 200px;">Agency Use Only</div> <div style="border: 1px solid black; padding: 2px; width: 200px;">Date Received by Juris. Agency</div> <div style="border: 1px solid black; padding: 2px; width: 200px;">Date Received by FERC</div> </div> <div> <div style="text-align: center;">Charles W. Sanders</div> <div style="display: flex; justify-content: space-between;"> <div> Name  Signature </div> <div> President Title </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>03-18-82 Date Application is Completed</div> <div>(505)-294-7538 Phone Number</div> </div> </div> </div> | | | | | | | | | | | | | | | |