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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 4 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6907-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ELK OIL COMPANY /	8. Farm or Lease Name Viking State Comm
3. Address of Operator P. O. Box 310, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 19 TOWNSHIP 9S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 5,200' on January 16, 1982. Ran 5,200' of 4½" 11.6# casing, cemented w/300 sx Class "C" 50/50 Poz w/2% gel, 6# salt, .3% Halid, .2% CFR-2/sx. WOC 12 hours, tested to 1000#, test OK. Top of cement by temperature survey 4160'. Prepare to perf and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 2/3/82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 5 1982

CONDITIONS OF APPROVAL, IF ANY: