

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. "E"

NM OIL CONS. COMMISSION
Artesia, NM 88210
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 14310	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BILL G. ISLER		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 9720-B Candelaria, N.E., Albuquerque, New Mexico 87112		8. FARM OR LEASE NAME Kelly Jean	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2,060' FNL, 1,980' FEL At top prod. interval reported below same At total depth same		9. WELL NO. #1-Y	
14. PERMIT NO. O.C.D.		10. FIELD AND POOL, OR WILDCAT Wildcat SA	
DATE ISSUED SEP 29 1982		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T6S, R29E	
12. COUNTY OR PARISH Chaves		13. STATE N.M.	

15. DATE SPUDDED 11/14/81	16. DATE T.D. REACHED 12/27/81	17. DATE COMPL. (Ready to prod.) 1/21/82	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4,189' GL / 4,199' KB	19. ELEV. CASINGHEAD 4,187'
20. TOTAL DEPTH, MD & TVD 3,133'	21. PLUG, BACK T.D., MD & TVD 3,125'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY X	24. ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3,041½'-3,087' P3 San Andres, 2,933½'-2,980' P2 San Andres				25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Sidewall NPL and DLL - MSFL				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	540'	11	250 sacks Class "C"	Circ. 85 sxs
4½"	9.5#	3,130'	7-7/8"	2% CaCl ₂ 200 sacks 50/50 POZ "C"	T.O.C. 2,494'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,908'	2,912'
					4.7#		

31. PERFORATION RECORD (Interval, size and number) 3,085'-3,087' (total 3 JH) 3,041½', 42½', 43½', 48½', 51', 53', 54½' (total 7 JH) 2933½', 34½', 35½', 36', 78', 79', 80' (total 7 JH)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3,085-3,087 3,041½-3,054½ 3029-3034 2933½-2980 AMOUNT AND KIND OF MATERIAL USED 500 gal. 15% DS-30 acid 6000 gal. 28% DS-40 acid CIBP & 25' cement 4000 gal. 28% DS-40 acid
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33.* ACCEPTED FOR RECORD		PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
SEP 27 1982			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
U.S. GEOLOGICAL SURVEY			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
ROSWELL, NEW MEXICO		Posted ID-2 W-8-82 Y+H	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary L. Roberts

TITLE Agent for Bill G. Isler

DATE 7/12/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	2,212					
P1	2,870					
P2	2,930					
P3	3,040					