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DISTRIBUTION	NEW MEXICO OIL CONSERVATION CONTESTON				Form C-101		
SANTA FE				Hevised 1-1-	<u></u> .		
ILE			OCT 9.9	1001	5A. Indicate	e Type of Lease	
LAND OFFICE	<del></del>		OCT 2 3 1981		L	6 Gas Lease No.	
OPERATOR /			O. C.	D.	LG 5		
ARTESIA, OFFICE					TITITI		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
:a Type of Work					7. Unit Agre	eement Nome	
): Type of Well DRILL X	]	DEEPEN [	DEEPEN PLUG BACK			_ease Name	
OIL GAS X WELL X	OTHER		SINGLE MULTIPLE ZONE ZONE		Corn Trust State		
. Name of Operator		1/			9. Well No.		
Transwestern Gas Supply Company V						2	
Box 2521 One Houston Center 3740, Houston, Texas 77001						10. Field and Pool, or Wildcat	
4. Location of Well F 1980 North						o Wildcat	
UNIT LETTER LOCATED LOCATED FEET FROM THE WOLL LINE							
-531980 FEET FROM	THE West LI	1E OF SEC. 35 TI	MP. 6 S. RGE. 2	23 Е ныры			
					12. County		
<i>44444444444</i>	HHHHH				Chave	s All IIII	
HHHHHHH	HHHHH		9. Proposed Depth	19A, Formertion		20, Rotary or C.T.	
			4500'				
1 Hevations Show whether DF	, RT, etc.) 21A. Kind	& Status Plug. Bond 2		Abo S		Rotary Date Work will start	
4111 GL	Blank	et - inforce	Tex-Mex Drilli	ng Co.	As so	oon as possible	
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP	
17 1/2"	13 3/8"	54.5#-48.0K-55		redi		Circ	
12 1/4"	8 5/8"	24.0# K-55	1600-1800 <del>+</del>	± 950 s	SX	Circ	
7 7/8"	4 1/2"	10.5# J-55	TD	± 225 s	sx	600' over top	
	i	1	1	t		of Abo Sands	
1 2 2 / 9 !!			1.4		-	tel 19 mb	
8 5/8" Casing set two joints with rat hole machine and grout to surface.  8 5/8" Casing 350 sx. Thixset - Class C. containing 8-10# sx Gilsonite, 1/4#/sk Celoflake,							
8 5/8" Casing 350 sx. Thixset - Class C. containing 8-10# sx Gilsonite 1/4#/ck ColoFlabo							
47 CaCl <sub>2</sub> , 600 sx 50-50 POZ Class C w/2% CaCl <sub>2</sub> - Total 950 sx.							
	2		, 2				
4 1/2" Casing	Approximately	250 sx Pozmix	- Class C w/2%	gel. 8#	sx salt	and 0.4% CFR-2	
frictio	on reducer.						
Well to be air	n dedil ut						
EOP program -						180 DAYS	
BOP program - See Exhibit A  Gas produced is dedicated.  APPECA I WHITE FOR 1800 DAYS  PERMIT EXPINES 4-76-82							
UNLESS DRILLING UNDERWAY							
				ONEE33 DI	VILLING OF	TO ENTITY OF THE PROPERTY OF T	
CABOVE SPACE DESCRIBE PR	OPOSEG PROGRAM: IF	PROPOSAL IS 10 DEEPEN OR	PLUG BACK, GIVE DATA (	ON PRESENT PRO	PDUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
Looeby certify that the information	en program, if any. on above is true and comp	olete to the best of my kno	owledge and belief.				
·	400						
Nancy King for	TH. C. Spruill	Tule Drilling S	Supt.		Date Octo	ber 23, 1981	
(This spane for S	State Use)						
2.10	Ann I						
TITLE SUIDANDER DATE OF 2 8 1981							
CODITIONS OF APPROVAL, IF ANY:							