TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

REPAIR WELL

(other)

STATES ל"ב רואט	Drawer DD
DEPARTMENT OF THE INT	eriortesia, M
GEOLOGICAL SURVEY	

Form	A	pproved	١.		
Budge	t	Bureau	No.	42-R	1424

UNIT USTATES Drawer DD DEPARTMENT OF THE INTERIOR 18. MI GEOLOGICAL SURVEY	88210 NM-37845 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS CALCHELS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME		
1. oil gas well other OCT 1 4 1982  2. NAME OF OPERATOR O. C./D.	Sheehan Federal  9. WELL NO.  2		
Estoril Producing Corporation  3. ADDRESS OF OPERATOR  11th Floor Vaughn Bldg., Midland, TX	10. FIELD OR WILDCAT NAME  Undesignated Abo  11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FWL & 660' FNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Section 30, T5S, R24E  12. COUNTY OR PARISH 13. STATE Chaves NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4117.1 GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF			

(NOTE: Repart results of multiple completion o change on Form 9–330.)

CIL & GAS

U.S. GEOLOGICAL SURVEY 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated w/ 3 1/8" casing gun, .45 hole size from 1330'-8-31-82 1338', 1 shot per foot, tripped in hole w/ seating nipple and tubing to 1280', nipple up tree, acidized w/ 2500 gal of 15% DSA-30, 5 gal of XLR, 16 7/8" ball sealers, formation broke @ 3100#, ball action-1500#, to 2900# @ shut in pressure treatment, balled out 3400#, surged balls from perforations, finished treatment 2000# @ 5 barrels per minute, ISDP 500#, 5 minutes-0#.

Subsurface Sa	fety Valve: Manu. and Type			Set @	Ft.
18. I hereby o	ertify that the foregoing is true ar	nd correct	٠.,		
SIGNED K	s Bartash	TITLE Producti	on Clerkate	8-31-82	<del></del>
		s space for Federal or St	ate office use)		
APPROVED BY	ACCEPTED FOR RECORD	_ THILE	DATE		
	APPROVAL, IF ANY: (ORIG. SGD.) DAVID R				•
	OCT 1 2 <b>1982</b>				
	U.S. GEOLOGICAL SURVE	See Instructions on Re	everse Side		
	POSWELL NEW MEXICO	2			