----DISTRIBUTION SANTA FE

NEW ME (ICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE RECEIVED) AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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U.S	s.c.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURALS				
LA	ND OFFICE	APR & 1 1302				
	OIL					
ITR	ANSPORTER GAS /		Ö, Č, D.			
C.B.	PERATOR /		ARTESIA, OFFICE			
1	ROBATION OFFICE					
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	Estoril Producing Corporation /					
A-id	llth Floor, Vaughn Bldg., Midland, Texas 79701					
Rea	ason(s) for filing (Check proper box)		Other (Please explain)			
	w we!1 XX	Change in Transporter of:				
1	completion	Oil Dry Gas	. 🔲			
1	· 	Casinghead Gas Condens	sate .			
Cho	ange in Ownership					
If ch	hange of ownership give name address of previous owner					
i. DE	SCRIPTION OF WELL AND L	EASE OF THE PARTY OF	Kind of Lease	Lease No.		
	ase Name	Well No. Pool Nome, inc. dans	ee in on	orFee Federal NM 37845		
1	Sheehan Federal	3 Undersignate	ed Abo State, Federal	1 CdC1d1 [NM 3 / 845		
L.o.	ocation					
-	F 198	O sees the north in	e and 660' Feet From T	hewest		
	Unit Letter HC: 198	V Feet From The 1101 City				
1	2.2	E.C.	24E , NMPM,	Chaves County		
	Line of Section 33 Town	ship 5S Range	THE PERSON LAND			
I DE	SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed cary of this form is to be sent)		
L No	ame of Authorized Transporter of Oil	or Condensate	Aidress (Give address to which approve	ed copy of this form to the comment		
1 '''						
L	ame of Authorized Transporter of Casi	nghead Gas or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)		
No	cine of Authorized Transporter of Cast	• —	Box 2521, Houston,	TX 77001		
	Transwestern Pipel:		Is gas actually connected? Whe	en		
T.,	well produces oil or liquids,	Unit Sec. Twp. P.ge.	12 424	6-14-82		
111	ive location of tanks.	1	-No Ves	6 11 02		
		that from any other lease or pool,	give commingling order number:			
If t	this production is commingled with	that from any other rease of poor,				
۷. <u>در</u>	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
1	Designate Type of Completion			j t		
	liegignate Type of Completion	$\mathbf{n} = (\mathbf{X})$ \mathbf{X}	! X !	i		
L				P.B.T.D.		
<u> </u>	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	1		
	Date Spudded	Date Compl. Ready to Prod. 3-22-82	Total Depth 4374	3996'		
	Date Spudded 11-6-81 Devations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 3-22-82	Total Depth 4374 Top Oil/Gas Pay	3996 ¹		
	Date Spudded	Date Compl. Ready to Prod. 3-22-82	Total Depth 4374	3996 ' Tubing Depth 3620 '		
Ē	Date Spudded 11-6-81 Devations (DF, RKB, RT, GR, etc.) 4102' GL	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation	Total Depth 4374 Top Oil/Gas Pay	3996 ' Tubing Depth 3620 ' Depth Casing Shoe		
Ē	Date Spudded 11-6-81 Clevations (DF, RKB, RT, GR, etc.) 4102 GL	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo	Total Depth 4374 Top Oil/Gas Pay	3996 ' Tubing Depth 3620 '		
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Ē	Date Spudded 11-6-81 Clevations (DF, RKB, RT, GR, etc.) 4102 GL	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN	Total Depth 4374 ' Top Oil/Gas Pay 3679 ' D CEMENTING RECORD	3996 ' Tubing Depth 3620 ' Depth Casing Shoe		
Ē	Date Spudded 11-6-81 Clevations (DF, RKB, RT, GR, etc.) 4102 GL	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 4374 ' Top Oil/Gas Pay 3679 ' D CEMENTING RECORD DEPTH SET	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 '		
Ē	Date Spudded 11-6-81 Clevations (DF, RKB, RT, GR, etc.) 4102' GL Perforations 3679' to 3948	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN	Total Depth 4374' Top Oil/Gas Pay 3679' D CEMENTING RECORD DEPTH SET 874'	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730		
Ē	Date Spudded 11-6-81 Clevations (DF, RKB, RT, GR, etc.) 4102	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 4374' Top Oil/Gas Pay 3679' D CEMENTING RECORD DEPTH SET 874' 4038'	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730 1005		
Ē	Date Spudded 11-6-81 Elevations (DF, RKB, RT, GR, etc.) 4102 ' GL Perforations 3679 ' to 3948 HOLE SIZE 14 3/4" 7 7/8"	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 4 1/2"	Total Depth 4374' Top Oil/Gas Pay 3679' D CEMENTING RECORD DEPTH SET 874'	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730		
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P	Date Spudded 11-6-81 Elevations (DF, RKB, RT, GR, etc.) 4102' GL Perforations 3679' to 3948 HOLE SIZE 14 3/4" 7 7/8" 7 7/8"	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 4 1/2" 4 1/2" 1 3/8	### ### ### ### ### ### ### ### ### ##	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730 1005 900		
P . T	Date Spudded 11-6-81 Elevations (DF, RKB, RT, GR, etc., 4102' GL Perforations 3679' to 3948 HOLE SIZE 14 3/4" 7 7/8" 7 7/8" TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 4 1/2" 4 1/2" 2 3/8 OR ALLOWABLE (Test must be able for this decay.	Total Depth 4374 ' Top Oil/Gas Pay 3679 ' D CEMENTING RECORD DEPTH SET 874 ' 4038 ' 3998 ' 3/-2/) after recovery of total volume of load oil lepth or be for full 24 hours)	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730 1005 900 and must be equal to or exceed top allo		
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V. T	Date Spudded 11-6-81 Slevations (DF, RKB, RT, GR, etc.) 4102' GL Perforations 3679' to 3948 HOLE SIZE 14 3/4" 7 7/8" 7 7/8" TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 4 1/2" 4 1/2" 2 3/8 OR ALLOWABLE (Test must be able for this decay.	Total Depth 4374 ' Top Oil/Gas Pay 3679 ' D CEMENTING RECORD DEPTH SET 874 ' 4038 ' 3998 ' 3/-2/) after recovery of total volume of load oil lepth or be for full 24 hours)	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730 1005 900 and must be equal to or exceed top allo		
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V. TO	Date Spudded 11-6-81 Elevations (DF, RKB, RT, GR, etc., 4102' GL Perforations 3679' to 3948 HOLE SIZE 14 3/4" 7 7/8" 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 3-22-82 Name of Producing Formation Abo TUBING, CASING, AN CASING & TUBING SIZE 10 3/4" 4 1/2" 4 1/2" 2 3/8 OR ALLOWABLE (Test must be able for this delayed for this delayed) Date of Test Tubing Pressure	Total Depth 4374 ' Top Oil/Gas Pay 3679 ' D CEMENTING RECORD DEPTH SET 874 ' 4038 ' 3998 ' 2/-2/) after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i) Casing Pressure	3996 ' Tubing Depth 3620 ' Depth Casing Shoe 4038 ' SACKS CEMENT 730 1005 900 and must be equal to or exceed top allowift, etc.) Choke Size		
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sat Richardon
(Signature)
Production Clerk
(Title)
4-12-82
(Date)

OIL	CONSERVATION	COMMISSION
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	JUL 1 3 1982 19 82
APPROVED	Mahalellan
BY	AN AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUL 1 2 1982

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

O. C. D.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION	DATE July 8, 1982
This is to notify the C	Oil Conservation Division that connection for the Estorial Producing Corp. Operator
Sheehan-Federal Lease	Well #3 - Unit Letter Unknown Well Unit
33-5S-24E, Chaves County S.T.R.	Undesignated (Abo) Pool
Transwestern Name of purchaser	was made on June 14, 1982
	Transwestern Pipeline Company Company
	Representative H. N. Aickler
	Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Division - Santa Fe