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TRANSPORTER	OIL
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE RECEIVED  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
APR 21 1982  
O. C. D.  
ARTESIA OFFICE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Estoril Producing Corporation ✓  
Address  
11th Floor, Vaughn Bldg., Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sheehan Federal	Well No. 3	Pool Name, including formation <del>Undesignated Abo</del>	Kind of Lease State, Federal or Fee Federal	Lease No. NM 37845
Location Unit Letter <u>NE</u> , 1980 Feet From The <u>north</u> Line and <u>660'</u> Feet From The <u>west</u> Line of Section <u>33</u> Township <u>5S</u> Range <u>24E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? <u>No</u> <u>Yes</u> When <u>6-14-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-6-81	Date Compl. Ready to Prod. 3-22-82	Total Depth 4374'	P.B.T.D. 3996'					
Elevations (DF, RKB, RT, GR, etc.) 4102' GL	Name of Producing Formation Abo	Top Oil/Gas Pay 3679'	Tubing Depth 3620'					
Perforations 3679' to 3948' <del>open ended</del>	Depth Casing Shoe 4038'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14 3/4"	10 3/4"	874'	730					
7 7/8"	4 1/2"	4038'	1005					
7 7/8"	4 1/2"	3998'	900					
	2 3/8"	3120'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3202	Length of Test (4) 1 hr. tests	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 935	Casing Pressure (Shut-in) 935	Choke Size .125 to .4375

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pat Richardson  
(Signature)  
Production Clerk  
(Title)  
4-12-82  
(Date)

OIL CONSERVATION COMMISSION  
JUL 13 1982  
APPROVED \_\_\_\_\_, 19 82  
BY Mark Williams  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 12 1982

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE July 8, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Estorial Producing Corp. ✓

Operator

Sheehan-Federal

Lease

Well #3 - Unit <sup>E</sup> Letter Unknown

Well Unit

33-5S-24E, Chaves County

S.T.R.

Undesignated (Abo)

Pool

Transwestern

Name of purchaser

was made on June 14, 1982

Transwestern Pipeline Company

Company

H. N. Aicklen

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator  
Oil Conservation Division - Santa Fe