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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0157

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Marley Amoco State	
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION ✓		9. Well No. 1	
3. Address of Operator 9720-B Candelaria N.E. - Albuquerque, NM 87112		10. Field and Pool, or Wildcat Wildcat Abo	
4. Location of Well UNIT LETTER <u>1</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>7S</u> RGE. <u>26E</u> NMPM		12. County Chaves	
15. Date Spudded 12/3/81	16. Date T.D. Reached 12/13/81	17. Date Compl. (Ready to Prod.) 3/27/83	18. Elevations (DF, RKB, RT, GR, etc.) 2912 GR/3924 RKB
20. Total Depth 5000'	21. Plug Back T.D. 4961'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 4761'-4773'			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR-CNDL-DLL, CBL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23#	1010'	11"
4 1/2"	10.5#	4983'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sx Lite; 150 sx Class 'C'		31	
350 sx 50/50 Poz			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2 3/8"	4714'		
31. Perforation Record (Interval, size and number) 4761'-4773 2 JHPF (24 shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4761'-4773'		1500 gal. 7 1/2% Abo Acid, Frac w/20,000 gal. minimax gel, 9500 gal. CO ₂ 57750 20/40 sand	
33. PRODUCTION			
Date First Production 12/28/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in)
Date of Test No Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Logs previously submitted			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. C. Johnson</u>		TITLE <u>Production Manager</u> DATE <u>7/19/83</u>	