NM OIL CONS. COMM. JON Drawer DD

Form Approved. Budget Bureau No. 42-R1424

RECEIVED

UNITED STATES

Artesia, NM

88215 LEASE

NM-22615

7. UNIT AGREEMENT NAME

DEPARTMENT OF THE INTERIOR clsF GFOLOGICAL SURVEY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	oil well	gas well	X	other				
		OPERA		0./				
3.		OF OP			IDLAND.	TEXAS	79701	

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1980' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	<u> </u>
8. FARM OR LEASE NAM	ME MAY - 6 198
Camack Fed Com	
9. WELL NO.	O. C. D.
6	ARTESIA, OFFICE
10. FIELD OR WILDCAT	AME
Undes. Pecos S	lope ABO
11. SEC., T., R., M., OR I AREA	BLK. AND SURVEY OR
Sec 12, T5S, R	24E
12. COUNTY OR PARISH	13. STATE
Chaves	New Mexico
14. APLNO.	

15. ELEVATIONS (SHOW DF, KDB, AND WD)

				3895' G	r	
REQUEST FOR APPROVAL	TO: SUBSE	QUEN:	T REPORT OF:			
TEST WATER SHUT-OFF						
FRACTURE TREAT				100,000,001		
SHOOT OR ACIDIZE			The same and a second			
REPAIR WELL			間		results of multiple complet	ion or zone
PULL OR ALTER CASING			ДВ MAR 11:	1982 Change	on Form 9-330.)	
MULTIPLE COMPLETE		_ <u> </u>				
CHANGE ZONES				_		
ABANDON*			Oil & Ov HIS OSOLOGICA	15		
(other) 8 5/8" csg	& cement		U.S. GEOLOGICA ROSWELL NEW	NE SURVEY MAEXICO		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 1839' and ran 41 jts 8 5/8", 24#, K-55 casing set at 1836'. Cemented with 700 sx Thixalite + 1/4# Flocele + 4% CaCl and tailed in with 300 sx "C" + 2% CaCl. PD at 8:30 p.m. 3-8-82. Circulated 75 sx. Tested BOPs and casing to 600 psi for 30 min.-ok. Reduced hole to 7 7/8" and drilled ahead 3-9-82. WOC total of 18 hours.

XC: MMS (6), TLS, CEN RCI Subsurface Safety Valve: Manu. and Typ	DS, ACCTG, MEC, REM , PART	TNERS, ROSWELL, FILE
18. I hereby certify that the foregoing is SIGNED R. F. March		TOBATE ACCESTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State office use	PATE APR 2 7 1982
CONDITIONS OF ATTROVAC, IT ANY		U.S. GEOLOGICAL SURVEY

Form Approved. Budget Bureau No. 42-R1424

Drawer DD NN

88210. L'ASE

UNITE	: D :	STATE	S Artesia,
DEPARTMENT	OF	THE	INTERIOR

٦.	LINGE
	NM-22615
6.	NM - 22615 IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

O. C. D.

ARTESIA, OFFICE

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

SURVEY

			_
7.	UNIT AGREEMENT NAME	APR 2	1982

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

gas well \boxtimes well other 2. NAME OF OPERATOR MESA PETROLEUM CO./ 3. ADDRESS OF OPERATOR 1000 VAUGHN BLDG/MIDLAND, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1980' FNL & 660' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

10. FIELD OR WILDCAT NAME Undes. Pecos Slope ABO

8. FARM OR LEASE NAME

Camack Fed Com

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

Sec 12, T5S, R24E 12. COUNTY OR PARISH 13. STATE Chaves New Mexico

14. API NO.

9. WELL NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3895' GR

_____ Set @ _____ Ft.

SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE			MAR 1) 1982 change on Form 9–330.)
CHANGE ZONES	3/8" csg &		OIL & GAS
ABANDON*			U.S. GEOLOGICAL SURVEY
(other) Spud, 13		_cen	nent ^{OSWELL} , NEW MEXICO

SUBSEQUENT REPORT OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 17 1/2" hole on 3-2-82. Set cement plug with 200 sx Thixalite + 4% CaCl + 1/4# Flocele from 160' to surface to control hole. Drilled on mud to 900' and ran 21 jts 13 3/8", 48#, H-40 casing set at 900'. Cemented with 700 sx Thixalite + 1/4# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD at 11:30 a.m. 3-6-82. Circulated 50 sx. Blew hole dry and waited one hour-no fluid. Reduced hole to 12 1/4" and drilled ahead on 3-7-82. WOC total of 18 hours.

MMS (6), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, FILE

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type

REGULATORY COORDINATOR

ALLEPTED FOR RECORD (This space for Federal or State office use) APPROVED BY A. CHAPMAN DATE _____ TITLE

MAR 1 9 1982

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY NEW MEXICO

*See Instructions on Reverse Side