

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND NUMBER
NM 22615

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 19 1982

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

ARTESIA OFFICE

CAMACK FED COM

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

PECOS SLOPE ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 12, T5S, R24E

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 660' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

10-30-81

15. DATE SPUDDED 3-2-82 16. DATE T.D. REACHED 3-11-82 17. DATE COMPL. (Ready to prod.) 4-7-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3895' GR 19. ELEV. CASINGHEAD 3895'

20. TOTAL DEPTH, MD & TVD 4100' 21. PLUG, BACK T.D., MD & TVD 4030' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3640'---3788', ABO 25. WAS DIRECTIONAL SURVEY MADE NO 27. WAS WELL CORED NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3640'---3788', ABO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CLL/GR-CNL-FDC

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	900'	17 1/2"	700Thixalite/200"C"	
8 5/8"	24#	1836'	12 1/4"	700Thixalite/300"C"	
4 1/2"	10.5#	4080'	7 7/8"	300"C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3545'	

31. PERFORATION RECORD (Interval, size and number)

3640', 41', 45', 46', 47'; 3722', 25', 3777', 78', 81', 85', 87', 88'; total of 26 holes 3 1/8" csg gun; 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3640'---3788'	A/4200Ga17 1/2%HCL+65BS
3640'---3788'	F/70,000Ga1X-LinkGelKCL&CO2
	128,000#10/20+94,000#20/40Sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-7-82	4	19/64"	→	-	249	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
799	1338	→	-	1493	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

E. L. BUTTROSS, JR.

35. LIST OF ATTACHMENTS

C-122, RECORD OF INCLINATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED
U.S. GEOLOGICAL SURVEY
ROS WELL, NEW MEXICO

TITLE REGULATORY COORDINATOR

DATE: APRIL 13, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MMS (7), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, D&M, LMC, CTY, EEB, REM, TW, K, PARTNERS, FILE