STATE OF NEW MEXICO	OIL CONSERVAT		RECEIVED
	SANTA FE, NEW	MEXICO 87501	JAN 2 0 1983
U. S. (U. S	REQUEST FOR		0 C D.
TRANSPORTER DIL	AND AUTHORIZATION TO TRANSPO	D DRT OIL AND NATURAL GAS-	
TRONATION OFFICE		······································	
Mesa Petroleum Co. V			
P.O. Box 2009 / Amarill	o, Texas 79189	Other (Please explain)	
Reeson(s) for filing (Check proper box; New Well	Change in Transporter of:		
Recompletion Change in Ownership	Casingheod Gas Condens	at• X	
I change of ownership give name			
And address of previous owner	FASE		ase Lease No
CAMACK FEDERAL COM	6 Underignated Pe	ecos Slope ABO	0140 22615
Location Unit Letter H : 1980	Feet From TheNorth_Line	and Feet Fro	om The East
	nship 5S Range 24		Chaves County
		5	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	P.O. Box 1183 / Houst	proved copy of this form is to be sent) con, Texas 77001
Permian Corporation	inghead Gas 📄 or Dry Gas 🛐	Address (Give address to which ap	proved copy of this form is to be sent)
Transwestern Pipeline		P.O. Box 2521/Houston Is gas actually connected?	With a m
If well produces oil or liquids, rive location of tanks.	Н 12 5 24	yes	9-23-82
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completio	n - (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Eisvallans (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	L	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			t it and must be equal to at exceed top a
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of loss pth or be for full 24 hours) Producing Method (Flow, pump, 6	l oil and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, a	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oll-Bhia.	Watet-Bbls.	Gas • MCF
GAS WELL	Length of Test	Bbls. Condenacte/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Ebot-10)	(Casing Pressure (Sbut-in)	Choke Size
			VATION DIVISION
CERTIFICATE OF COMPLIANCE		JAN 2 1 1983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Ungadi Kogio a of	
XC:. NMOCD-A $(0+5)$ CEN		TITLE Supervisor Brown	
REM (FILE)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- tion is taken on the well in accordance with MULE 111.	
(Signature)			
	RY COORDINATOR	All sections of this for	en must be filled out completely for a ed welle.
1-11-83		Fill out only Sections	a I. II. III. and VI for change of cond apporter, or other such change of cond
(Date)		Segerate Forms C-104	must be filed for each pool in mu