ЧĘ	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 RECEIVED	
		P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		JAN 201983	
	LAND OFFICE	DECHEST FOR	R ALLOWABLE	O . Č. D.	
	TRANSPORTER DIL	A	ND	ARTESIA, OFFICE	
I .	0-ERATOR	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL (;AS-	
١.	Operator Mesa Petroleum Co.	<u> </u>			
	Address				
	P.O. Box 2009 / Amarill Resson(s) for filing (Check proper box)		Other (Please expla		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga Casingheod Gas Conder	別		
	Change in Ownership				
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	LEASE			
•••	Lease Name	Well No. Pool Name, Including F		Federal STATEX NM 16324	
	CHARLOTTE FED	1 Pecos Slope AF		10324	
	Unit Letter D ; 660	Feet From The North Lin	• and <u>660</u> Fee	t From The West	
	30 -	· _	26E , NMPM,	Chaves Coun	
	Line of Section JU T.				
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Permian Corporation		P.O. Box 1183 / Ho	uston, Texas 77001	
	Neme of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.		P.O. Box 2521/Houston, Texas 77001		
	It well produces oil or liquids, give location of tanks. D 30 7 26 yes 14-22-82				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	er:	
۷.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Dee	pen Plug Bock Same Restv. Diff. Re	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
•	Perforations		<u></u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pum;	o, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbis.		
	Actual Pred. During Test	ОП-ВЫА.			
	GAS WELL	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
				Chote Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-13)		
i.	CERTIFICATE OF COMPLIANO	CE		RVATION DIVISION	
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED 19		
			BY Andie A Clements		
	XC:. NMOCD-A (O+5) CEN RCDS, ACCTG, ENG,		TITLE Supervisor District II		
	REM (FILE) PM.		This form is to be fi	This form is to be filed in compliance with RULE 1194. If this is a request for allowable for a newly drilled or deepe	
	(Signature)		If this is a request for minorial by a tabulation of the devia well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for al able on new and recompleted wells.		
	REGULATORY COORDINATOR				
	(Tule) 1-11-83		able on new and recompt	ated werra.	
	(Date)		I wall name or number, or t	04 must he filed for each pool in mul	
,			ennoleted wells.		