

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2408
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☒

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2408, Roswell, New Mexico

Location of Well

WELL LETTER NE LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 9 TWP. 5S RGE. 24E NMPM

13. Date Spudded

11-30-81

16. Date T.D. Reached

12-18-81

17. Date Compl. (Ready to Prod.)

2-10-82

18. Elevations (DF, RKB, RT, GR, etc.)

4171.4 GR

19. Elev. Casinghead

4171.4

20. Total Depth

4050'

21. Plug Back T.D.

4029'

22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3518 - 3534 Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL/MSFL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	830'	14 3/4"	300 sxs 65/35 POZ, 200 sxs	Class "C"
7 5/8"	26#	1511'	9 7/8"	200 sxs Class "C"	
4 1/2"	10.50#	4029'	7 7/8"	250 sxs Self Stress, 2% CaCl ₂	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3435'	

29. Perforation Record (Interval, size and number)

3518, 18.5, 21, 21.5, 22, 25.5, 26, 26.5, 33.5, 34.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3518-3534	3000 gals 7 1/2% HCL, 1000 SCF N ₂
	Frac w/21,000 gals 30% CO ₂ ,
	50,000# sand.

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry hole						T/A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well T/A

Test Witnessed By

Posted ID 2
11-19-82
Temp A hand.

35. List of Attachments

CNL/FDC, DLL/MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mr. Thompson

TITLE Production Coordinator

DATE 11-9-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>536</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1515</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2846</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3468</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3518</u> to <u>3534</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	536	536	Redbeds				
536	1515	979	Limestone, Dolo., Anhy.				
1515	2846	1331	Sandstone, Dolo., Anhy.				
2846	3468	622	Sandstone, Dolo., Anhy.				
3468	4050	582	Sandstone, Shale				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 847 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

NOV 10 1982

C. C. D.
ARTESIA OFFICE

December 23, 1981

Stevens Operating Corporation
PO Box 2203
Roswell, NM 88201

RE: Sehested #1
1980' FNL & 660' FWL
Sec. 9, T5S, R24E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
501'	1/4°
1000'	1/4°
1510'	1/4°
2000'	1/4°
2492'	1/4°
3003'	1/4°
3500'	1/2°
4055'	3/4°

Very truly yours,



E. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me this 23rd day of December, 1981.

