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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
McCrea Fee
9. Well No.
1

2. Name of Operator	
McClellan Oil Corporation	
3. Address of Operator	
P.O. Drawer 730 Roswell, NM 88202	
4. Location of Well	

10. Field and Pool, or Wildcat
3. Pecos State Abo Gas
Penjack Abo

UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>10-S</u> RGE. <u>25-E</u> NMPM	

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/12/81	12/05/81	12/17/81	3665' G.L.	3665'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4490'	4450'			Cable Tools

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name	
4240-4351 Abo	

27. Was Well Cored
NO

26. Type Electric and Other Logs Run	
Schlumberger CNL-FDC/Micro SFL	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	54	40'	17"	5 yards ready mix	-----
8 5/8"	23	750'	12 1/4"	400 sx	circ.
7"	17 & 23	1770'	7 7/8"	90 sx	-----
4 1/2"	10.5	4490'	6 1/4"	150 sx	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4216	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4240, 42, 44, 46, 48, 50, 52, 54, 56		DEPTH INTERVAL	
4346, 48, 50, 51 .40" 13 holes		4240-4351	
		AMOUNT AND KIND MATERIAL USED	
		3500 gal 7 1/2% HCL	
		20000 gal gel, 10000 gal CO-2	
		500 sx 20-40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
12-17-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — BBL.	Gas — MCF	Water — BBL.	Gas — Oil Ratio
12-16-81	4	Variable			500		
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — BBL.	Gas — MCF	Water — BBL.	Oil Gravity — API (Corr.)	
300	500			3808.6			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in for pipeline connection	Bennet Wireline

35. List of Attachments
Deviation survey, 4-point, logs sent direct from Schlumberger previously

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Paul Pagdicle</u>	TITLE <u>Engineer</u>	DATE <u>12-17-81</u>

Posted ID-2
+ Comp Book
SI
1-8-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>752</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1755</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3210</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3992</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3992</u> to <u>4490</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	750	750	Red beds, anhydrite				
750	1755	1005	San Andres				
1755	3210	1455	Glorieta				
3210	3992	782	Tubbs				
3992	4490	498	Abo				

TEX -MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

JAN 1 1982

December 30, 1981

McClellan Oil Company
P.O. Drawer 730
Roswell, New Mexico 88201

RE: McCrea #3/
Chaves County, New Mexico

Deviation Test

750	1 1/2
1017	1 1/2
1585	1
2020	1
2611	1
3140	1
3658	1
3846	3/4
4490	3/4

TEX-MEX DRILLING COMPANY

BY Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 30 day of Dec 19 81

Myron May Chaves, New Mexico.
Notary Public County

My Commission Expires Sept 2, 1985.