

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
MESA PETROLEUM CO

Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

1. Location of Well
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1650 FEET FROM
EAST 25 TOWNSHIP 8S RANGE 25E

15. Elevation (Show whether DF, RT, GR, etc.)
3613.3' GR

12. County
CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 11-14-81. Hit 100 bbl/hour water at 502' - blew out back of pit wall - water flowed down a draw for about 200 yards. Drilled to 967' and ran 13 jts 13-3/8" 48#, H40 casing set at 522'. Cemented with 700 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 4:30 p.m. 11-15-81. Cement did not circulate. Ran temp survey - TOC at 469'. Set eight plugs with a total of 1100 sx Thixset + 4% CaCl to circulate cement. Reduced hole to 11" and drilled ahead on 11-17-81. WOC total of 40 hours (including 9-1/2 hours WOC after final plug).

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE REGULATORY COORDINATOR DATE 11-20-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: