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B Por C-101 Revised 1-1-65 SA. Indicate Type of Learn STATE From X S. State Cill South Learn 11.
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81 STATE CILGAR CONTRACTOR
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J. P. White
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🔚 Race Track SA
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	20#	400	85	circ.
8''	7"	20#	2275	150	2000

We propose to:

Drill a 10" hole and set 8 5/8" casing to 350'. Circulate cement to surface, WOC 18 hours. Test hole for fluid entry. If bailed dry, will commence drilling an 8" hole to 2275'. Test hole for fluid entry. If bailed dry, will commence drilling an o note to 2275. Run DLL with Mirroloaterolog, CNL-FDC-GR. We will set 7" casing to either TD or above P-1 zone depending on the outcome of the logs. In latter case, open hole completion with fD be attempted, in former case, casing will be perforated.

APPROVAL VALID FOR	180	DAYS
PERMIT EXPIRES	5-5-6	8 Z_
UNLESS DOWLING I	11:02.5	VAY

I hereby certify that the information above is true and complete to the		SENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT
Signed LICTE Title Title	Drilling Secretary	Date <u>11-02-81</u>
(This space for State Use)		
APPROVED BY Mike Willims The_	OIL AND SHO ISSPECTOR	DATE NOV 0 5 1981

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

NI EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fr	on the outer boundarie	s of the Section.	
	Energy Cor	- (Lease		Well No.
the second s	o Exploratio		J.P. Wh	ite	2
''nit l_etter Sect	ion	Township	Range	County	
P	18	10 South	28 East	Cha	285
Actual Footage Location	-	.1		_	
		outh line and	660	teet from the East	line
Ground Level Elev.	Producing Form	nation	Pool		Dedicated Acreage;
3770 Gr	San And		E. Racetrac		40 Acres
1. Outline the ac	reage dedicat	ed to the subject we	ll by colored penc	il or hachure marks o	in the plat below.
interest and ro	yalty).				ip thereof (both as to working
dated by commute \Box Yes \Box	unitization, u No Ifan	nitization, force-poolin swer is "yes," type of	ng. etc? consolidation		s of all owners been consoli- olidated. (Use reverse side of
this form if nec	essary)A1	<u>l leases are hel</u>	<u>d by operator</u>	and participati	ng parties
No allowable w	ill be assigne	d to the well until all	interests have bee	n consolidated (by a	communitization, unitization, een approved by the Commis-
	1		ŀ		CERTIFICATION
	ł		ł		
			1	l here	eby certify that the information con-
	1		I	taine	d herein is true and complete to the
	1		1	best	of my knowledge and belief.
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<u>⊢</u>	+			Name	
	ł		1	Pl	helps White
	1		4		ngineer
	1			Compan	Čibola Energy Corp.
	l		1	Date	crosse mp courps
	1		2	AI	pril 28, 1980
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1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	i i		1		nby certify that the well location
			*		n on this plat was plotted from field
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AT THE A			1		my supervision, and that the same ue and correct to the best of my
at the	A. ROMIER		1		edge and belief.
	663)				
Rest Steve	LAND SUNTIN				1 25,1980
	LAND			Hegister	red Professional Engineer _and Surveyor
	<u> </u>				alucer romero
	+ +			Certifice	ate No. JOHN W. WEST 676 PATRICK A. ROMERO 6668
0 330 660 '90	1320 1680 1980	2310 2840 2000	1800 1000	500 0	Ronald J. Eidson 3239

Form C-102 Supersedes C-128 Effective 1-1-65