

STATE OF NEW MEXICO
MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL *Bofm*

RECEIVED

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

APR 13 1982

Name of Operator

Cibola Energy Corporation /

O. C. D.

Address of Operator

ARTESIA, OFFICE

Location of Well

P.O. Box 1668, Albuquerque, New Mexico 87103

5a. Indicate Type of Lease

State ☐ Free ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J. P. White

9. Well No.

2

10. Field and Pool, or Wildcat

Race Track SA

12. County

Chaves

WIT LETTER *P* LOCATED *660* FEET FROM THE *South* LINE AND *660* FEET FROMNE *East* LINE OF SEC. *18* TWP. *10S* RGE. *28E* NMPMDate Spudded *11-10-81* 16. Date T.D. Reached *1-25-82* 17. Date Compl. (Ready to Prod.) *3-12-82*

18. Elevations (DF, RKB, RT, GR, etc.)

3770. Gr.

19. Elev. Casinghead

Total Depth

2265'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

CT

Producing Interval(s), of this completion - Top, Bottom, Name

Top 2205' Slaughter San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Compensated Density Side Wall Neutron Log

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	343'	10"	150 sx Class C Cmt-2% CaCl	
7"	23#	2242'	8"	60 sx Class C Cmt-2% CaCl	6lb salt/sk

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2200'	

Perforation Record (Interval, size and number)

2205-08, 2212-16, 2219-22 with 2 shots per foot.

Open hole 2242-2265'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2205-2222'	7500 gallons 28% acid
2242-2263'	7500 gallons 28% acid

PRODUCTION

Date: First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
3/13/82		Pumping						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
3/12/82	24		→	6		4			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
		→							

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Chuck McCluskey

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Arata Ujil*TITLE *Drilling Secretary*DATE *4-12-82*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department of Mineral Resources after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be in decimal feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>434</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1068</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1589</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Estrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2145</u> to <u>2165</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	434		Very fine sand, salt				
434	1068		Very fine sand, shale, salt				
1068	1589		Fine sand, shale, salt				
1589	2170		Anhydrite, dolomite				
2170	2265		Dolomite				