10.2. F.U. Drawn DD, Anena, NM 82210 Santa Fe, New Mexico 875(4-20E). DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

•	HEQUEST FOR ALLOW					
I. Operator	TO THANSPORT C	DIL AND NATURAL GA		API No.	MAY - 7 '90	
Operator				30-005-61199		
PO Box 1668, Alb	uquerque, NM 87103			•	ARTESIA, OFFICE	
Remon(s) for Filing (Check proper box)		Other (Please explai	n)			
New Well	Change in Transporter of: Oil Dry Gus	ו				
Recompletion	Casinghead Gas Condensate	,]				
Change in Operator Li Change of operator give name						
and address of previous operator						
IL DESCRIPTION OF WELL	AND LEASE			· · · · · · · · · · · · · · · · · · ·		
Lease Name J.P. White	Well No. Pool Name, Inch 2 Race Tr	nding Formation rack San Andres		nd of Lease No. Lease No. Lease No.		
Location P	: 660 Feet From The	5 Line and 66	<u> </u>	et From The	E Line	
Section 18 Townshi	p 10S Range 28E	, NMPM.	Ch	aves	County	
State 10		<u> </u>				
	SPORTER OF OIL AND NAT					
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved					•	
Enron Oil Trading Name of Authorized Transporter of Caning	& Transportation Coghead Gas or Dry Gas	PO Box 1188 Address (Give address to white	Hous	ton, TX	<u>77251-1188</u>	
Name of Aminorized Hanspotter of Camp			in approved	copy of this form i	3 80 04 32/11)	
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rg	ge. Is gas actually connected?	When	?		
If this production is commingled with that i	from any other lease or pool, give commit	-				
IV. COMPLETION DATA						
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v - Dill Res'v	
Date Spudded	Date Compt. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Ecriorations	1			Depth Casing She		
, (1100 mb. 417)				Casing Sin	~	
	TUBING, CASING AN	D CEMENTING RECORD) .			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACH	(S CEMENT	
				Post I	D-3	
				5-11-		
				che	LT PER	
V. TEST DATA AND REQUES	T FOR ALL OWARLE			0	·	
	ecovery of total volume of load oil and mu	ust be equal to as exceed ton allow	mble for the	adamik an ka 6-4 K	11.24 Ames)	
Date First New Oil Run To Tank	Date of Tes	Producing Method (Fion, pure			24 ROUS)	
			, , , ,	,		
Length of Tes	Tubing Pressure	Casing Pressure		Choke Size		
Actual Fried Duning Test	Oil - Bbis	Water - Bbis		Gas- MCF		
GAS WELL	<u> </u>					
Actual Frod Test - MCF/D	Length of Test Bbls. Condensate/MMCF			Gravity of Condensate		
issuing Method (pust, back pr.)	Tubing Pressure (Snus-in)	Casing Pressure (Shua-in)		Choke Size		
	1	<u> </u>		!		
VI OPERATOR CERTIFIC		OII CON	SERV	יום מטודג	VISION	
I hereby certify that the rules and regule Divines have been exampled with and i		OIL CONSERVATION DIVISION				
as that and complete to the heat of my b	•	Data Approved		MAY S	1990	
and LA	1/2 /	Date Approved	-	• • • •		
: Martha	D	By ORIGINAL SIGNED BY				
Suprimer Martha H	enslev. Clerk		TIKE WIL			
Presed Name 5/2/90	Tue . 505/843-6762			SOR, DISTRIC	;T 18	
3/2/90	. 3037843-6762 Telephone No	-	algorithmic constitution and	The same of the sa	10-10-01 113	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells