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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department MAY - 8 1992 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210		~			OUX 2000						
DISTRICT III		San	ita Fe,	, New M	1exico 875	04-2088					
1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST FC	R AL	LOWA	BLE AND	AUTHOR	IZATION				
I.					L AND NA						
Operator			i				Well	API No.			
PUEBLO OPERATI	:NG										
P.O. BOX 8249	ROSWE	ELL, NEW	MEX	(ICO	88202	•					
Reason(s) for Filing (Check proper bax)						er (Please expl	ain)		···		
New Well		Change in T	innspoi	rter of:			,				
Recompletion X	Oil		Ory Gar								
If change of operator give name	Casingher		Conden			1665					
and address of previous operator	BOLA ENE	···	PORA	ATTON	P.O. B	OX 1668	ALBUQU	ERQUE,	NM 870	13	
II. DESCRIPTION OF WELL	AND LE										
Lease Name J.P. WHITE Well No. Pool Name, Inclu 2 RACETRA					-			of Lease No. Pederal of Fee			
Location			KA	CETRA	CK SAIN	ANDRES		reaction (g 1)	•		
Unit Letter P	. 66	0 .		m The S	OUTH	660			EAST		
Om Letter	— ·	F	ee rio	m ine	Line	e andOOO	F	et From The		Line	
Section 18 Townsh	<u>ip 10S</u>	R	ange	281	E , N	мрм,	CHAVES	,	· · · · · · · · · · · · · · · · · · ·	County	
III DESIGNATION OF TRAN	JCDADTE	D OF OU	A BUD	NIA TEL	DAL CAR						
Name of Authorized Transporter of Oil	XX)	ORTER OF OIL AND NATU				Address (Give address to which approved copy of this form is to be sent)					
PUEBLO PETROLEUM, IN	C.		L.	J 		BOX 8249			88202	•	
Name of Authorized Transporter of Casin	ghead Gas	o	r Dry C	las 📋	Address (Giw	address to wh	ich approved	copy of this j	form is to be s	eni)	
If well produces oil or liquids,	Unit	Sec. T	he/m	l Bas	le see seemble	1 320					
give location of tanks.	I P	:	wp. Rge. 105 28E		is gas actually connected? When			17			
f this production is commingled with that					ing order numb	er:					
V. COMPLETION DATA											
Designate Type of Completion	(%)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	_,	l Beedute D	<u> </u>		Total Damb			ļ	<u> </u>	_L	
Date Springer	Date Comp	I. Ready to Pr	юа.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Form	ation		Top Oil/Gas P	ay		71:- 5 4			
		Name of Producing Formation							Tubing Depth		
Perforations	-				·			Depth Casir	ng Shoe		
		TIDING G	A CINI	C AND	OTA ITA ITA	IG BEGORI		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	Oxolito a Tobilio diec							SACING CEMENT			
											
. TEST DATA AND REQUE	ST FOR A	LLOWAR	I.E		<u> </u>			<u> </u>			
OIL WELL (Test must be after t				and must	be equal to or a	exceed top allo	wable for this	depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Tes				,	thod (Flow, pu					
	ļ							122	Postio	110.3	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size Partid 10-3 Choke Size Partid 10-3			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF Sha CF			
									4".	~/	
GAS WELL				·	·		···	*			
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)				Bbis. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate			
								O. d. Sie			
esting Method (pitot, back pr.)								Choke Size			
I. OPERATOR CERTIFIC	ATE OF	COMPLI	I A DIC	יםר	r			<u> </u>			
I hereby certify that the rules and regula				-C	C	IL CON	SERVA	MOITA	DIVISIO	N	
Division have been complied with and	that the inforr	nation given a									
is true and complete to the best of my I	mowiedge and	d belief.			Date	Approved	1 t	MAY 1	8 1992		
X/ 1/X	> _	$\langle \ \rangle$				-F					
Signature 4	onto	\sim			Bv	ORIG	INAL SIG	NED BY			
Signature Gary L. Royal Comptroller					MIKE WILLIAMS						
Printed Name Title 05/07/92 1-623-6133					Title SUPERVISOR, DISTRICT IT						
03/07/92 Date		Telepho			l I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.