

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Snakeweed "SD" State</u>		Well # <u>1</u>	
Location of Well	Unit <u>405</u> <u>#405</u>	Section <u>36</u>	Township <u>7</u>	Range <u>24</u>	County <u>Chaves</u>
Drilling Contractor <u>L & M #1</u>		Type of Equipment <u>Rotary</u>			
* Witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>40.5# J-55</u>		<u>1050'</u>	<u>950 SX Grc</u>
<u>7 7/8 or 6 1/4</u>	<u>4 1/2" or 5 1/2"</u>	<u>105# or 15.5#</u>		<u>4500'</u>	
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>14 3/4</u> Size of Casing <u>10 3/4</u> Sacks cement required <u>200</u>					
Type of Shoe used <u>Tex Pat</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>901</u> Set <u>280</u> Feet of <u>10 3/4</u> Inch <u>40.5#</u> Grade <u>J-55</u>					
New- used csg. @ <u>210</u> with <u>280</u> sacks neat cement around shoe					
+ <u>C</u> sax <u>2%</u> <u>Calc</u> <u>Chl</u> additives					
Plug down @ <u>415</u> (AM) (PM) Date <u>3-23-80</u>					
Cement circulated <u>No</u> No. of Sacks _____					
Cemented by <u>Western</u> Witnessed by <u>Brown</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>Loss circulation @ 96 FT Dry Drilled to 901</u>					
<u>Ran 15 stages of 1" cement to 180 FT + 154 FT</u>					
<u>32 yards Redi-mix from 154 ft to 60 ft</u>					
<u>22 yd Redi-mix to surface</u>					

44405
11/23/81