

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 21 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 7S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3786.8' GR

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

LG-4352

7. Unit Agreement Name

8. Form or Lease Name

Snakeweed SD State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Csg., Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050'. Ran 100 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4050'. 1-regular guide shoe at 4050'. Auto fill float collar at 4008'. Cemented w/400 sacks Class "C" 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL. Used 250 gallons of Excell-gel ahead of cement. Compressive strength of cement - 1050 psi in 12 hours. PD 4:47 PM 4-3-82. Bumped plug to 1250 psi, released pressure and float held okay. WOC. WIH and perforated 3538-3806' w/13 .40" holes as follows: 3835-39' (2 holes); 3661-64' (4 holes); 3706-07' (2 holes); 3802-06' (5 holes). Acidized perforations 3538-3806' w/2000 gallons 7 1/2% Spearhead acid. Sand frac'd perforations 3538-3806' (via tubing & casing) w/40000 gallons gelled KCL water. 38 tons CO2 and 80000# 20/40 sand. Well stabilized at 30 psi on 3/4" choke = 623 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gussert

Engineering Secretary

DATE 4-20-82

PROVED BY

SUPERVISOR, DISTRICT II

DATE APR 28 1982

CONDITIONS OF APPROVAL, IF ANY: