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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 03 1981

O. C. D.
ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th Street, Artesia, NM 88210

Location of Well

UNIT LETTER M

LOCATED

660'

FEET FROM THE

South

LINE

660'

FEET FROM THE

West

LINE OF SEC. 2

TWP. 7N

R. 25E

S. 10N

Elevations (show whether DE, KI, etc.)

3793.2

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

Approx. 4550'

19A. Formation

Abo

20. Rotary or C.T.

Rotary

22. Approx. Date Work will start

ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10 3/4"	48# J-55	930	900 sx.	circulate
6 3/4"	5 1/2" or 4 1/2"	15.5# or 10.5#	TD	400 sx.	

We propose to drill and test the Abo and intermediate formations. Approximately 930' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation), 7 5/8" intermediate casing will be run to 1500' and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforate and stimulate as needed for production.

MUD PROGRAM: FW gel and LCM to 1500', Brine KCL to 3200', KCL Drispak & Starch to TD.
MW 10-10.2, Vis. 34-39, WL 14-7.

BOP PROGRAM: BOP's will be installed on 13 3/8" casing and tested daily.

GAS NOT DEDICATED:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-5-82
UNLESS DRILLING UNDERWAY

BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Artesia, NM Title Regulatory Manager Date 11-2-81

(This space for State Use)

APPROVED BY M. Williams TITLE OIL AND GAS REG. DIVISION DATE NOV 05 1981

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 10 3/4" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

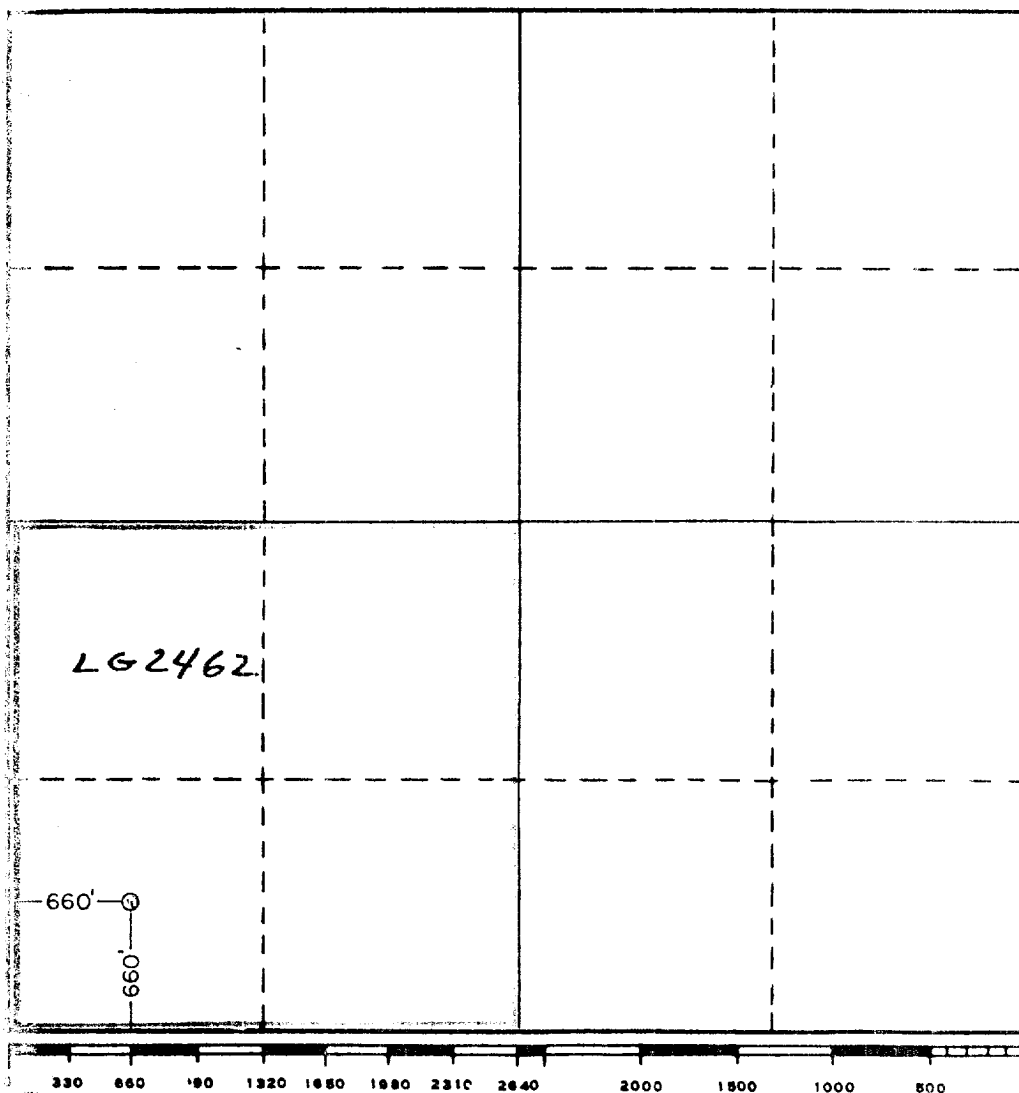
Operator YATES PETROLEUM CORPORATION			Lease Conejo III State		Well No. 2
Unit Letter M	Section 2	Township 7 South	Range 25 East	County Chaves	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3793.2	Producing Formation ABO	Pool UNDES. 1-100		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



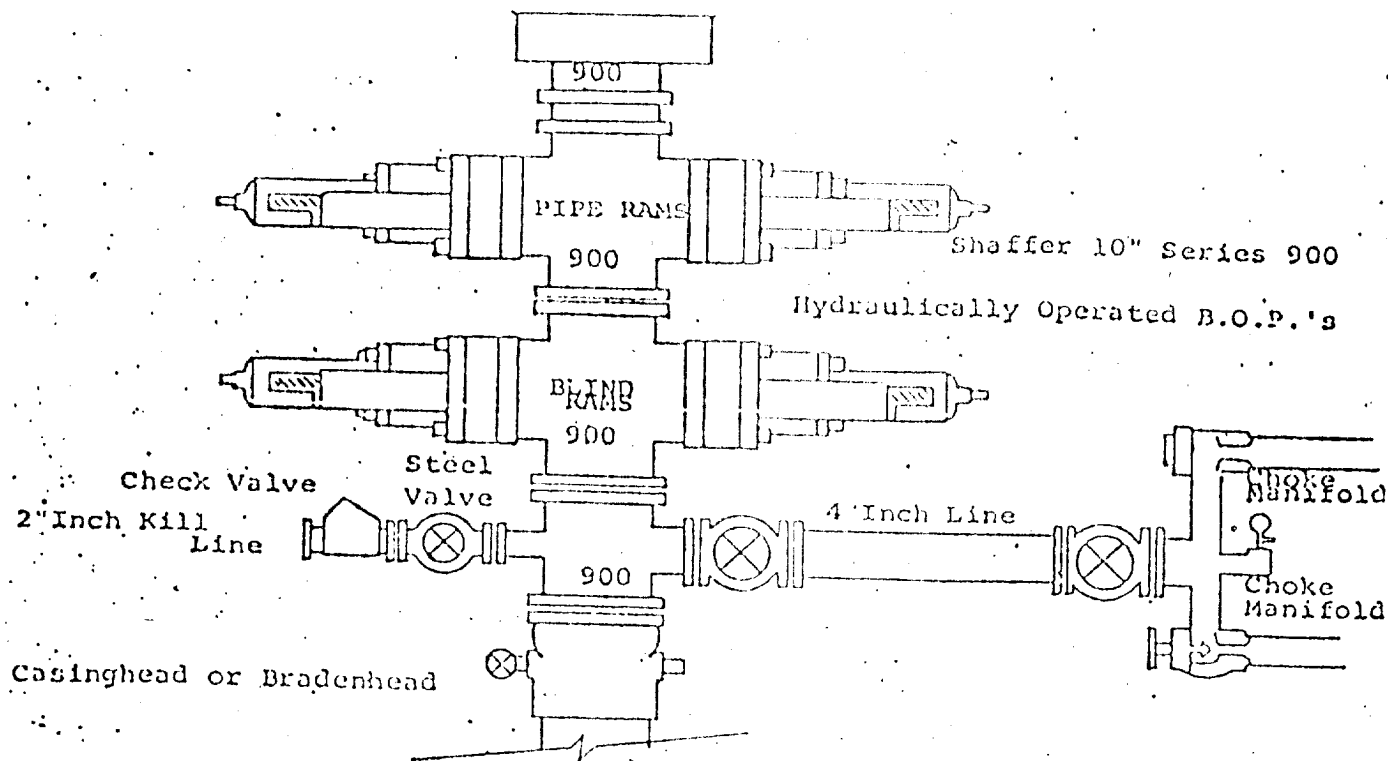
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Alfredo Rodriguez
 Name
ALFREDO RODRIGUEZ
 Position
REG. MGR.
 Company
YATES PETROLEUM CORP.
 Date
11-2-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 20, 1981
 Registered Professional Engineer and/or Land Surveyor
Harold R. Lopez
 Certificate No.
3640



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
10. D. P. float must be installed and used below zone of first gas intrusion.