

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Conejo RH State</u>		Well # <u>2</u>	
Location of Well	Unit <u>6605</u> <u>6606 M</u>	Section <u>2</u>	Township <u>7</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>La Rue #1</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4</u>	<u>48# J-55</u>		<u>930'</u>	<u>900 SX Circ</u>
<u>6 3/4</u>	<u>5 1/2 or 4 1/2</u>	<u>15.5# or 10.5#</u>		<u>4550</u>	<u>400 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 10 3/4" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 844' Set 844' Feet of 10 3/4" Inch 40 # Grade K-55

~~New~~ used csg. @ 844' with 300 3/4cc sacks neat cement around shoe

+ 400sx sax 6 3/4" 3/4cc additives 3/4cc

Plug down @ 7:00 (AM) (PM) Date _____

Cement circulated yes No. of Sacks 55 sx

Cemented by Western Co. Witnessed by Miss Sturfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

No centralizers

Last day. Break @ 230'
Full returns to TD.