

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-100
Revised 10-

5a. Indicate Type of Lease
State ☒ Federal ☐
5. State Oil & Gas Lease No.
LG 2462

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Conejo RH State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 7S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3793.2' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 14-3/4" hole at 10:00 AM 11-8-81. Ran 21 jts of 10-3/4" 40.5# J-55 casing set at 844'. 1-Texas Pattern notched guide shoe at 844'. Insert float at 804'. Cemented w/400 sacks 65-35 Poz and 3% CaCl₂. Tailed in w/300 sacks Class C 3% CaCl₂. Compressive strength of cement 1875 psi in 12 hours. PD 7:00 PM 11-9-81. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 55 sacks to pit. Drilled out 7:00 AM 11-10-81. WOC 12 hours. Nippled up and tested to 1000 psi, released pressure and float held okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary DATE 11-11-81

APPROVED BY For Record Only Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981
CONDITIONS OF APPROVAL, IF ANY: Minimum WOC time 8 hrs.