

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

DEC 2 1981

O. G. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, CHAVEZ

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REENTER OR PLUG BACK TO A DEEPER FORMER PRODUCTION ZONE. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 7S RANGE 25E

15. Elevation (Show whether DF, RT, GR, etc.)
3793.2' GR

1. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

LG 2462

7. Unit Agreement Name

8. Form or Lease Name

Conejo RH State

9. Well No.

2

10. Field and Pool, or Wildcat

Und. Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPER. ☐

PLUG AND ABANDONMENT ☐

REEL OR ALTER CASING ☐

OTHER ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Csg., Perforate & Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4370'. Ran 106 joints of 4-1/2" 9.5# K-55 casing set at 4353'. 1-float shoe set at 4353'. Cemented w/300 sacks 50/50 Poz, .6% CF-9, .3% TF-4 & 3% KCL. Compressive strength of cement - 1875 psi in 12 hours. PD 1:45 PM 11-18-81. Bumped plug to 750 psi, released pressure & float held okay. WOC. WHH and perforated 13 .40" holes as follows: 3820-21' (2 holes); 3940-50' (11 holes). Sand frac perforations 3820-21 & 3840-50' w/3000 gallons 7-1/2% Spearhead acid, 40000 gallons gelled KCL water, 2 loads CO₂ & 18000# (10000# mesh & 8000# 20/40) sand. Well cleaned up and flowed 160 psi on 3/4" choke = 2506 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Engineering Secretary

DATE 12-1-81

TITLE SUPERVISOR, DISTRICT II

DATE DEC 10 1981

CONDITIONS OF APPROVAL, IF ANY: