

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
RECEIVED

TYPE OF WELL Bofm 1

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A

Name of Operator
MESA PETROLEUM CO.

Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

Location of Well

7. Unit Agreement Name
<u>FEB 8 1982</u>
8. Farm or Lease Name
<u>ACME O. C. D.</u>
9. Well No.
<u>ARTESIA, OFFICE 10</u>
10. Field and Pool, or Wildcat
<u>UNDESIGNATED ABO</u>
12. County
<u>CHAVES</u>

LETTER F LOCATED 1650 FEET FROM THE NORTH LINE AND 1980 FEET FROM WEST LINE OF SEC. 30 TWP. 8S RGE. 26E

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>11-29-81</u>	<u>12-6-81</u>	<u>12-7-81 P&A</u>	<u>3651.4' GR</u>	<u>N/A</u>
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>4802'</u>	<u>SURFACE</u>		<u>ALL</u>	Cable Tools

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

2. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

Type Electric and Other Logs Run

GR-CNL-FDC

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	794'	17 1/2"	800HLW/400THIXSET/300"C"/400THIXSET	-
8 5/8"	24#	2500'	12 1/4"	800HLW/300THIXSET/300"C"	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Posted P&A 2-12-82

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<u>NONE</u>		<u>P&A</u>
Hours of Test	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Disposition of Gas (Sold, used for fuel, vented, etc.)	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Gas - Oil Ratio
	Oil Gravity - API (Corr.)	
	Test Witnessed By	

List of Attachments

RECORD OF INCLINATION

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. P. MottTITLE REGULATORY COORDINATORDATE FEBRUARY 5, 1982

XC: NMOC-D-A (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, REM, FILE