							30-005-61204 Form C-101 Revised 10-1-78		
		SΛ	SANTA FE. NEW MEXICO 87 DEC 2 3 1981			81	SA. Institute Type of Lugas		
U.S.G.S.			Amend-1		D. C. D. Esia, officia	3	5. State CH	6 Gus Louco No.	
APPLICATION	ON FOR PI	ERMIT TO	DRILL, DEEPEN,	OR PLUG BAC	CK		7. Unit Agre	ethent Kamo	
Type of Well	<u>G</u>		DEEPEN		PLUG BACK		8. Farm or L	.case Name	
Mane of Operator	01	H(A		SINGLE X	MULTIPLE 2046		ACME 9. Well No.		
MESA PETROLEUM CO			·					nd Pool, or Wildcat	
1000 VAUGHN BUILD			AS 79701-4493	FLET FROM THE SC		LINE		gnated ABO	
° 660		+	200	00	26E	N.(P.)	UIIII		
							Chaves		
					IIII				
				19. Freposed Depir 49001	AB	ormutio		ROTARY	
3747' GR	. Kl. etc.)		6 Status Plug, Bond ANKET	21B. Drilling Contr Tom Brown	actor			r. Date Work will stur ry 7, 1982	
		Р	ROPOSED CASING AN						
SIZE OF HOLE			WEIGHT PER FOO					EST. TOP	
17 1/2"	<u> 13 3/</u> 8 5/	<u>8"</u>	<u>48#</u>	<u>900'</u> 1600') <u>/200</u>)/300		SURFACE	
7 778"	4 1/	2"	10.5#	4900'		0/500		COVER ALL PAY	
Propose to drill to surface. Wil hole to 7 7/8", be air, foam, or	nipple u	p RAM ty	pe BOP's, and	900', set l to 1600' to drill to tot	3 3/8" s set 8 5 al depth	surfa 5/8" (1. D ^e	ce casing casing. rilling r	g and cement Will reduce medium will	
Gas Sales are de	dicated.			\$	APPROVAL PERMIT I UNLESS	Valit EXPIRI DRILI	D FOR <u>/8</u> Es LING UNDE	Q DAYS 2 RWAY fool for all (manded for all (manded -3!-8)	
								XV 31	

herety certify that the information above is true and complete to the best of my knowledge and belief.								
	Date 12-22-81							
(This space for State Use)								

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ADDROVED BY Mike Williams	TITLE
CONDITIONS OF APPROVAL, IF ANYI	

OIL AND GAS INSPECTOR

STATE OF LEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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		•	All dista	inces must be f	om the ou	ter boundaries	nf the Section	×n.	
Mesa Petroleum Co.			L					#11	
	Mesa Pe	troleum Co	· · · · · · · · · · · · · · · · · · ·				County		
Unit Letter	M Sect	28			110mg. 26 East		County	Chave	s
Actual Foste	ige Location								
	990	t from the	South	line and	660		ret Imm the	West	line Dedicated Acreoge:
Ground Leve	3747	Producting For ABO				lesignated		······	SW/4 160 Acres
									he plat below.
inter	est and ro	ynlty).							thercol (both as to working
3. If mo dated	ore than on d by commu	e lease of d unitization, w	ifferent ov initization	vnership is o , force-pooli	ledicate ng. etc?	d to the well	, have the	interests o	f all owners been consoli-
	Yes 🗌					idation			
shie	form if nec	essary.)							lated. (Use reverse side of
	11	11 he needon	ed to the v or until a	vell until all non-standare	interest 1 unit, e	ts have been liminating su	consolid ich intere:	ated (by cor sts, has been	nmunitization, unitization, n approved by the Division.
		· i				1		T	CERTIFICATION
		I				i		1.1	certify that the information con-
									crein is true and complete to the
1						1			ny knowledge and belief.
		Sec. 28,	T.8 S.	R.26 E.,	N.M.P	M		$ \not \sim \pi$	all at-
		1				1		Name	
-·		+				-1	•	R. E. N Position	lathis
		1				1			ory Coordinator
		1							etroleum Co.
		1						Doto	
		1				1		12-22-8	
	<i> </i>		+++++++			• -			
\$		1						1 hereby	certify that the well location
		1				1			this plut was plotted from field
\$		1				1			octual surveys mode by nie or
$\frac{1}{4}$		1	1			1			supervision, and that the same and correct to the best of my
\$						i			e and belief.
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<u> 660'</u>	1	• •				1		Date burve Decer	
<i>41111</i>	1066	1 1 1						Hericiteres and Viso	Pro (52941)Enviser
1	¥			2		.l		John	Jagoess P.K.& L.S.
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