5	TATE	Cil	NEVV	MEXICU	
EMERGY	ano t	.:101	ERALS	DEPART	MENT
				— , ——	

with the second of	PART	HIVIL.
]	
OHT MINUTION		
INHIA CC	IT	
1116		_
U.1.0.1.	.[
CAHO OFFICE		
0-634100	11	

C.L CONSERVATION DIVISION .

F	G	r	44		c	-	ı	٥	3					
R	ċ	٧	١	s	c	đ		1	ŋ	-	١	-	1	9

SANTA EE NEW MEXICORD POLO 1092	Revised 19-1-18
O. C. D. ARTESIA, OFFICE	State (II) A Was Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Unit Agreement Name
1	
Course of Character	H. Farm or Lease Name ACME
MESA PETROLEUM CO	9. Well No.
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493	10. Field and Pool, or Wildon
SOUTH	UNDESIGNATED ABO
WEST 28 8S 26E	
3747' GR	Te. Gowy CHAVES
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data IT REPORT OF:
PLUC AND ABAHOON REMEDIAL WORK COMMENCE OFFICIAL WORK COMMENCE OFFICIAL COMMENCE OFFICIAL CASING TEST AND CEMENT JOB OTHER	PLUC AND ANABOOMMENT X
0	
Drilled 7 7/8" hole to TD of 4908' on 2-6-82. After logging, rector P&A well and procede as follows: Set 100 sx "C" at 4900' to 4400' and loaded hole with 9 + 1b brings 500 sx "C" at 3400' to 3200' (across Abo) Set 50 sx "C" at 2450' to 2350' (50' in & out of 8 5/8" csg shoe set 50 sx "C" at 1025 to 800' (50' in and out of 13 3/8" csg shoe set 50 sx "C" at 100' to surface. Installed dry hole marker and released rig. Well P&A 2-7-82.	ceived verbal permission ne water.
XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM 6. Uncerty certify that the information above to true and complete to the best of my browledge and belief. REGULATORY COORDINATOR	FEBRUARY 9, 1982
CON S CAN DOON SOLL MAN WHEN HERE WAS AND STORE THAT	APR 2 6 1982