

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DEC 22 1981
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Estoril Producing Corporation		8. Farm or Lease Name E & D '23'	
3. Address of Operator 11th Floor, Vaughn Bldg. Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 4S RANGE 23E NMPM.		10. Field and Pool, or Wildcat Wildcat-Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 4321.0 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/10/81 Spud 14 3/4" hole at 1:30 P.M.

12/12/81 Ran 23 joints (900.41'), 10 3/4" 32.75# J-55, ST&C casing and set at 900'.
Cemented with 400 sx Pacesetter Lite, 1# perma check/sk, 3% CaCl, followed by 300 sx Class 'C', 3% CaCl. Full circulation throughout job. Circulated 200 sx to surface. POB 11:45 P.M. 12/12/81.
WOC 18 hours. Pressure tested casing 1000 psi 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Franklin TITLE Agent DATE 12/21/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 23 1981

CONDITIONS OF APPROVAL, IF ANY: