

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |   |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |                                     |
|--|--|---|-------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                              |  | DEC 22 1981                                   | 7. Unit Agreement Name              |
| 2. Name of Operator<br>Estoril Producing Corporation   |  | O. C. D.<br>ARTERIA, OFFICE                   | 8. Farm or Lease Name<br>E & D '23' |
| 3. Address of Operator<br>11th Floor, Vaughn Bldg. Midland, Texas 79701  |  |   | 9. Well No.<br>1                    |
| 4. Location of Well<br>UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM<br>THE West LINE, SECTION 23 TOWNSHIP 4S RANGE 23E NMPM. |  | 10. Field and Pool, or Wildcat<br>Wildcat-Abo |                                     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4321.0 GR   |  | 12. County<br>Chaves                          |                                     |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/81 TD 3850

Ran 99 joints (3850.5'), 4 1/2" 10.5# J-55, ST&C casing and set at 3850'.

Cemented with 700 sx of Pacesetter 'C', 1# perma check/sk, 1/4# cello-seal/sk, 2% KCL, followed by 200 sx 50-50 Pozmix, .6% CF-9 .3% TF-4, 3% KCL. Full circulation throughout job.  
POB 2:00 P.M. 12/19/81.

WOC 18 hours. Pressure tested casing 1000 psi 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Franklin TITLE Agent DATE 12/21/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 23 1981

CONDITIONS OF APPROVAL, IF ANY: