

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 11 1982

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Estoril Producing Corporation ✓		8. Farm or Lease Name E&D "23"
3. Address of Operator 11th Floor, Vaughn Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER C 660' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 4-S RANGE 23-E NMPM.		10. Field and Pool, or Wildcat Wildcat (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 4321.0 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugging operations for 8-15-82:

Perforations 3356'-3752'.  
CIBP @ 1550' + 30' cement. Perf. 1295'-1396'.  
CIBP @ 1170' + 30' cement. Perf. 968'-1078'.  
Proposed CIBP + 30' cement @ 900'.  
No casing recovery.  
10 sack plug from 0 to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Richardson TITLE Production Clerk DATE 8-5-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE AUG 25 1982

CONDITIONS OF APPROVAL, IF ANY: