

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL *Bohm*
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ OCT 06 '88

7. Unit Agreement Name

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name

Name of Operator
Estoril Producing Corporation

E & D "23"

Address of Operator
400 W. Illinois #1600, Midland, Tx. 79701

9. Well No.

Location of Well

1

3. TYPE OF LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

west LINE OF SEC. 23 TWP. 4S RGE. 23E NMPM

Wildcat (Abo)

4. Date Spudded 12-10-81 16. Date T.D. Reached 12-18-81 17. Date Compl. (Ready to Prod.) 4321' GR.

12. County

5. Total Depth 3850' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-3850'

Chaves

6. Producing Interval(s), of this completion - Top, Bottom, Name

19. Elev. Casinghead

7. Type Electric and Other Logs Run DL/GR & CN/GR & CBL

25. Was Directional Survey Made

8. CASING RECORD (Report all strings set in well)

Yes

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	900	14-3/4	400 sx Pacesetter Lite & 300 sx Class "C"	None
4 1/2	10.5	3850	7-7/8	700 sx Pacesetter Lite & 200 sx 50/50 Poz	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3356-3734' (70 holes) size .4				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1383-1396; 1295-1305; 1347-1357; 1042-1078;				3514-3734	3000 gals 7 1/2% HCL
968-988; size .4, 1 SPF				3356-3514	4000 gals 7 1/2% HCL
				3356-3734	54,000 gals MiniMax III & 188,000# 20/40 sand

9. PRODUCTION (SEE ATTACHMENT)
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

10. Test Results
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

11. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

12. List of Attachments

Inclination Report

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Betsy M. Minnieton* TITLE Production Supervisor DATE Oct. 5, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Sait _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Ge'rup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation