

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Estoril Producing Corp. /		8. Farm or Lease Name Gyp Spring
3. Address of Operator 11th Floor, Vaughn Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>4S</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4185.5 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/81 Spud 14 3/4" hole.

11/30/81 Ran 24 joints, 10 3/4", 7(32.75#), 17(40.5#), K-55 ST&C casing and set at 928'. Cemented with 350 sacks Lite, 1# perma check/sk, 3% CaCl, followed by 300 sacks of Class 'C', 3% CaCl. Full circulation throughout job. Circulation 90 sacks of cement to surface.

WOC 18 hours. Pressure tested casing 1000 psi for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Franklin TITLE Agent DATE 12/9/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 11 1981

CONDITIONS OF APPROVAL, IF ANY: