

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NM-20964

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Estoril Producing Corporation 3. Address of Operator 11th Floor, Vaughn Bldg. Midland, Texas 79701 4. Location of Well. UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>4S</u> RANGE <u>23E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4185.5 GR		7. Unit Agreement Name 8. Farm or Lease Name Gyp Spring 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat-Abo 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/81 TD 3998'

Ran 102 joints 3997', 4 1/2" 10.5# J-55, ST&C casing and set at 3997'. Cemented with 700 sx of Pacesetter 'C', 1# perma check per sack, 1/4# cello-seal/sk, 2% KCL, followed by 200 sx 50-50 Pozmix, .6% CF-9, .3% TF-4, 3% KCL. Full circulation throughout job. POB 9:30 A.M. 12/9/81.

WOC 18 hours. Pressure tested casing 1000 psi 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Franklin TITLE Agent DATE 12/21/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 23 1981

CONDITIONS OF APPROVAL, IF ANY: