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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**AUG 11 1982**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 20964	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Estoril Producing Corporation ✓	8. Farm or Lease Name Gyo Spring
3. Address of Operator 11th Floor, Vaughn Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>4S</u> RANGE <u>23E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4185.5 GR	12. County Chaves

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugging operations for 8-15-82:

Perfs: 3495'-3608'

CIBP + <sup>35</sup>~~30~~' cement @ 3400' \*Lead hole w/mud

50 sk plug @ 4 1/2" stub \*Approx 1200' spot plug from 1250-850

10 sk plug @ surface

Recovery of 900' of 4 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Det. Richardson TITLE Production Clerk DATE 8-6-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE AUG 12 1982  
 CONDITIONS OF APPROVAL, IF ANY: \* As Noted Above