MM OIL COMP. rawer DD

SUBSEQUENT REPORT OF:

88210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATESTESIA, NM DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE NM 16316

14. API NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

CHINDRY	NOTICES	AND	REPORTS	ON	WFLL2
3011011	110				

(Do not use this form for proposals to drill or to deepen or plug back to a difference or plug back to

gas other well well 2. NAME OF OPERATOR HUSKY OIL COMPANY 3. ADDRESS OF OPERATOR

600 S. Cherry St., Denver, Colorado 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 660' FNL & 660' FWL, NW/4 NW/4 AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING MULTIPLE COMPLETE

FRACTURE TREAT

REPAIR WELL

ABANDON\*

**CHANGE ZONES** 

SHOOT OR ACIDIZE

NOV 121**981 B. FARM OR LEASE NAME** Bitter Lake Federal 10. C. D.

9. WELL NO. ARTESIA, OFFICE 10. FIELD OR WILDCAT NAME

Wildcat, Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR

Sec. 24, T8S, R24E 12. COUNTY OR PARISH 13. STATE New Mexico Chaves

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3572' GR

(NOTE: Report results of multiple completion or zone

2.5

change on Form 9-330.)

Change Casing & Cementing Program; Change Drilling Fluids (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Husky Oil Company requests permission to change the csg & cmtg program and the drilling fluids proposed in our Application for Permit to Drill the above captioned well as follows to adequately cover salt in the formation:

KUV 09 1981

Cement Quantity Setting Depth Weight/Foot Size of Csg Size of Hole Circ to surface 950' 48# 13-3/8" 17-1/2" Circ to surface 1600' 24# 8-5/8" 12-1/4" 39001 Apprx. 300 sx 10.5# 4-1/2" 7-7/8"

Water for 13-3/8" Surface Casing Drilling Fluids:

Water and/or Air for 8-5/8" Intermediate Casing Mud and/or Air for 4-1/2" Production casing

Set @ Subsurface Safety Valve: Manu. and Type \_\_\_\_ 18. I hereby gertify that the joregoing is true and correct TITLE Engr. Assistant DATE October 28, 1981 SIGNED (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: (Orig. Sgd.) GEORGE H. STEWART

TITLE