

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504

FEB 22 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6775	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company		8. Farm or Lease Name Seymour State Com
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>18</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3811.8' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>RD CT, RII Rotary Rig</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/11/82 Operation - RD Cable Tool Unit. Depth 70', 6' Progress, formation Surface Rock & Anhy. RURT.
- 2/12/82 Operation - Drlg, Depth 167', formation surface rock & red bed. 97' progress.
- 2/13/82 Operation - WOC. Depth 352', formation surface rock & red bed. 237 progress. Ran 9 jts (368') 13 3/8" 48#/ft new csg & set @ 352'. Cmdt w/340 sxs c1"C" w/2% CaCl. PD @ 6:45 p.m. 2/12/82. Cmt circ.
- 2/14/82 Operation - Drlg, Depth 1210'. 858' progress, formation anhy & sd. After 18 hrs WOC tested BOP & 13 3/8" csg to 650 psi - 30 min. O.K.
- 2/15/82 Operation - WOC, Depth 1525', 315' progress, formation anhy & li. Ran 38 jts (1528') 8 5/8" OD 24#/ft J-55, LT&C new csg & set @ 1525'. Cmdt w/450 sxs HLW plus 1/4# flocele & 2% CaCl followed w/200 sx C1 "C" plus 2% CaCl. PD @ 3:00 a.m. 2/15/82. Cmt did not circ.
- 2/16/82 Operation - Cmtg annulus thru 1" pipe. Ran temperature survey TOC @ 630'.
- 2/17/82 Operation - NU. Depth 1525'. formation anhy & li, Ran 10 stages thru 1" for total of 640 sx cmt to fill to surface.
- 2/18/82 Operation- drlg. Depth 1650'. formation-li, progress 125'. Tested BOP & 8 5/8" csg to 1200 psi for 30 min. Held O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul T. Sander TITLE Engineer DATE 2/19/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 24 1982

Bring Cement on 4 1/2" Casing up to 1250'