

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6775
7. Unit Agreement Name
8. Farm or Lease Name Seymour State Com
9. Well No. 1
10. Field and Pool, or Wildcat 7001 Ranch Bra Permian
12. County Chaves

TYPE OF WELL *Bofm*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator
Harvey E. Yates Company. ✓

Address of Operator
P. O. Box 1933, Roswell, New Mexico 88201

Location of Well

BY LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM _____

West LINE OF SEC. 18 TWP. 9S RGE. 27E NMPM _____

Date Spudded 11/30/82	16. Date T.D. Reached 3/16/82	17. Date Compl. (Ready to Prod.) 5/22/82	18. Elevations (DF, RKB, RT, GR, etc.) 3811.8 GR	19. Elev. Casinghead 3811.8
Total Depth 6385	21. Plug Back T.D. 6064	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 70'-6385'	Cable Tools 0-70

Producing Interval(s), of this completion - Top, Bottom, Name
6008' to 6048' *Permian*
25. Was Directional Survey Made
No

Type Electric and Other Logs Run
CN/CDL/GR & DLL/ML/GR
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	352	17 1/2	340 sxs C1 "C" w/2% CaCl	
8 5/8	24	1525	11	450 sxs HLW 3/4" Flo, 2% C101	
5 1/2	15.5	6343	7 7/8	200 sxs C1 C w/2% CaCl + 640 sxs-1" to surf (1) 190 sxs, DV @ 5504', (2) 1400 sxs, TCC	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16	5984'	5980'

Perforation Record (Interval, size and number)
SEE ATTACHED WELL HISTORY SUMMARY

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
*Post IP 2
10-29-82
Camp + BK*

First Production 5/22/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/23/82	Hours Tested 3.0	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. tr	Gas - MCF 215	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 275	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. tr	Gas - MCF 1722	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Micky Young

List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Paul J. Linder* TITLE Engineer DATE August 10, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on new land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Canyon	5770	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qizite	T. Granite	T. Paddock	T. Ellenburger	T. Dakota	T. Morrison	T. Toddlite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"
T. Salt	T. Strawn	5830	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Miss	T. Chert House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Glacieta	T. Simpson	T. McKee	T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)
T. Salt	T. Aloka	6064	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qizite	T. Granite	T. Paddock	T. Ellenburger	T. Dakota	T. Morrison	T. Toddlite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn.	
T. Yates	T. Miss		T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)								
T. 7 Rivers	T. Devonian		T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)								
T. Green	T. Stanton		T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)									
T. Grayburg	T. Montoya	1202	T. Simpson	T. McKee	T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)											
T. San Andres	T. Simpson	2394	T. McKee	T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)												
T. Glacieta	T. McKee		T. Ellensburg	T. Wash. 6356	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Dinco (Hough C)													
T. Paddock	T. Ellenburger		T. Dakota	T. Morrison	T. Toddlite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn.											
T. Milnebury	T. Ge. Wash.	6356	T. Morrison	T. Toddlite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn.												
T. Tubb	T. Granite		T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn.														
T. Drinkard	T. Delaware Sand		T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn.															
T. Abo	T. Bone Springs		T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Penn.																
T. Wolfcamp	T. Penn.	5773	T. Dinco (Hough C)																				
T. Penn.																							

OIL OR GAS SANDS OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

from	To	Thickness	Formation	From	To	Thickness	Formation
0	1100	1100	Sand & Shale	4600	5220	5220	Sand & Shale
1100	1250	1250	Shale & Anhy	5220	5925	5925	Sand
1250	1310	1310	Sand	5925	5935	5935	Anhy
1310	1800	1800	Dolo & Anhy	5935	5945	5945	Dolo
1800	2200	2200	Lime & Dolo	5945	5955	5955	Sand & Dolo
2200	2900	2900	Sand & Dolo	5955	6060	6060	Dolo, Anhy, & Shale
2900	3000	3000	Sand & Dolo	6060	6365	6365	Sand & Dolo
3000	3150	3150	Dolo, Shale, & anhy	6365	6386	6386	Sand
3150	3182	3182	Dolo, Shale, & anhy				Dolomite
3182	3510	3510	Sand				Sand
3510	3550	3550	Dolomite				Sand
3550	3565	3565	Sand				Dolo
3565	3650	3650	Sand				Sand
3650	4320	4320	Sand				Dolo
4320	4600	4600	Dolo & ale				