STATE OF NEW MEXICO	OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-78	
	P. O. BOX 2000 SANTA FE, NEW MEXICO 07501			RECEIVEN	
	REQUEST FOR ALLOWABLE			DEC 28 1983	
TRANSPORTER DAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Cheratan OPPICE		****		WINELINA, CAR	
Yates Energy Cor	-	(•	
Reason(s) for filing (Check proper bos		Other (Pleas			
New Well Recompletion Change in Ownership X	Change in Transporter of: Off Dry Go Casinghead Gas Conde	•• []]	E DECEMBE	R 1, 1983	
If change of ownership give name and address of previous owner	Harvey E. Yates Company.	P. O. Box 1933	, Roswell,	New_Mexico_8	8201
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Kind of Lease		Lease No.
Seymoure State Com		(dual compl)	State, Federal		L-6775
Location Unit Letter E :	980 Feet From The North Lir	ne and660	Feet From T	West	
10	mahip 9 South Range	27 East , NMPN	, Chaves	3	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Gue address	to which approv	red copy of this form is t	a be sents
Southern Union Refining Company 1001 N. Turner, Hobbs,			. Hobbs, N	New Mexico 88240	
Transwestern Pipeline Company P. O. Box 2521, Housto			, Houston,	; Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 18 9S 29E	is gas actually connect YES	•	n 1 2/17/ 82	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completion	on - (X)	New Well Workover	l Deepen l i	Plug Back Same Res	'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<u> </u>
Perforațions	_ _	- 		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	DEFTHS	······································		
		<u></u>		i	
TEST DATA AND REQUEST F OIL WFLL Date First New Oil Run To Tanks		fier recovery of total valu pth or be for full 24 hours Producing Method (Flou	1)		
Length of Test	Tubing Pressure	Casing Pressure	······	Choke Size	
Actual Prod. During Test	011-Bble. 5	Water-Bbis.		Gas-MCF Port	d d 20-3 30-83
L	1	<u></u>		Che	7. Q.P.
GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Teeling Method (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut	-in)	Chote Size	
CERTIFICATE OF COMPLIAN	1 CE	DIL C	ONSERVAT		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 3 0 1983			
		OIL AND GAS INSPECTOR			
	γ^{γ}	TITLE		ompliance with nuce	1104.
ABan 274	Pfil Light	If this is a request this form mus	unat for allow	able for a newly drille tied by a tabulation of	nd or deepensu I the deviation
John R. McMinn	Engineer	tests taken on the All sections of	wall in account this form mus	dance with MULE ()) It be filled out comple	•
(T)	le) ber 20, 1983	shie on new shi re	completed we	lls. - 111 and VI for then	con of owner
(l)o		well name or numbe Separate Form	i, or transporti	be filed for each po	a or contractor
	,	I enableted wells.			

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DEC 22 1983 O.C.D. Hoodd Carle

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